

THE APPLICATION OF CONTINENTAL  
OIL COMPANY FOR A DUAL COMPLETION  
(CONVENTIONAL) IN SECTION 5,  
TOWNSHIP 25 NORTH, RANGE 5 WEST,  
RIO ARRIBA COUNTY, NEW MEXICO.

ORDER NO. MC-1635

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A, Continental Oil Company made application to the New Mexico Oil Conservation Commission on June 1, 1965, for permission to dually complete its AXI Apache "J" Well No. 10, located 990 feet from the North line and 890 feet from the East line of Section 5, Township 25 North, Range 5 West, Rio Arriba County, New Mexico, to produce gas from the South Blanco Pictured Cliffs Pool and from the Otero Chacra Pool through the casing-tubing annulus and 2-inch tubing respectively.

Now, on this 15th day of June, 1965, the Secretary-Director finds:

1. That application has been duly filed under the provisions of Rule 112-A of the Commission's Rules and Regulations;
2. That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
3. That no objections have been received within the waiting period as prescribed by said rule.
4. That the proposed dual completion will not cause waste nor impair correlative rights.
5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Continental Oil Company, be and the same is hereby authorized to dually complete its AXI Apache "J" Well No. 10 located 990 feet from the North line and 890 feet from the East line of Section 5, Township 25 North, Range 5 West, Rio Arriba County, New Mexico, to produce gas from the South Blanco Pictured Cliffs Pool and from the Otero Chacra Pool through the casing-tubing annulus and 2-inch tubing, respectively.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Otero Chacra Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,  
Secretary-Director

SEAL



THE APPLICATION OF CONVENTIONS  
AND COMPANY FOR A FULL COMPLIANCE  
(CONVENTIONS) IN SECTION 2  
TOWNSHIP IS NORTH, RANGE 1 WEST,  
AND ARKANSAS COUNTY, 2ND DISTRICT.

ADMINISTRATIVE ORDER  
ON THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 110-5, Commission Order  
No. 100, dated June 1, 1961, for permission to drill a well in  
the Oil and Gas Lease No. 10, located 900 feet from the corner line  
of Section 2, Township 12 North  
and 20 feet from the east line of Section 2, Township 12 North  
Range 1 West, 2nd Arkansas County, Arkansas, to produce gas from  
the Ocho Blanco Shale Oil Pool and from the Ocho Blanco  
pool through the existing 20-inch and 24-inch casing respect-  
ively.

That on this 15th day of June, 1961, the Secretary  
of the Commission:

1. That application has been duly filed under the  
provisions of Rule 110-5 of the Commission's Rules and Regulations.
2. That satisfactory information has been furnished that  
all operators of oil and gas wells have been duly notified and  
that no objections have been received within the  
waiting period as prescribed by said rule.
3. That the Commission finds compliance with all laws  
and rules governing oil and gas operations.
4. That the mechanics of the proposed well completion  
are feasible and consistent with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant shall, hereinafter set forth,  
and the same is hereby authorized to drill a well in the  
Apartment 10, located 900 feet from the corner line of  
Section 2, Township 12 North, Range 1 West, 2nd Arkansas County,  
Arkansas, to produce gas from the Ocho Blanco Shale Oil Pool  
and from the Ocho Blanco pool through the existing 20-inch  
and 24-inch casing respectively.

PROVIDED HOWEVER: That applicant shall complete, within  
the time specified, the provisions of Rule 110-5.

PROVIDED FURTHER: That applicant shall cause to be  
leaked tests upon completion and annually thereafter until  
Annual Intermittent Test is made for the Ocho Blanco Pool.

IT IS FURTHER ORDERED: That completion of this order  
is hereby retained for the use of such further orders as the  
Commission may deem necessary.

Done at Santa Fe, New Mexico, on the 1st day of June, 1961.  
Attest:

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

Attest:  
Secretary-Treasurer

