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CISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE				Form C-104 Superseaes Old C-104 and C-110 Effective 1-1-55
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR		UTHORIZATION TO TR	AND ANSPORT OIL AND 1	NATURAL GA	
1. PROBATION OFFICE Operator Conocc Address	Inc.				
P.O. E Reasonts) for titing (Check New Well Recompletion Change in Connership	proper box)	· ====================================	Other (Please Change	of corpora ntal Oil Co	te name from ompany effective
If change of ownership gi and address of previous o	wner				
II. DESCRIPTION OF WE Lease Name AXI Apache J	1 %	eil No. Pool Name, Including 10 Blanco Picture	1	Kind of Lease State, Federal o	Cr Fee JNOIAN (-147
Unit Letter A		97-1	1ne and 925	Feet From Th	
II. DESIGNATION OF TR Name of Authorized Transg Name of Authorized Transg Gay Complete the Well produces oil or liquid give location of tanks.	Continer Continer Continer Corter of Casingness Cony Continer Continer	F OIL AND NATURAL G or Condensate (TS) ntal Oil Co	AS Address (Give address	to which approve to which approve St. De	d copy of this form is to be sent) d copy of this form is to be sent)
If this production is com. V. COMPLETION DATA	ningled with that	from any other lease or pool	, give commingling orde		
Designate Type of			New Weil Workover	Deepen	Plug Back Same Resty, Ditt. Resty,
Date Spudded		Compl. Reday to Prod.	Top Cil/Gas Pay		Tubing Depth
Elevations (DF, RKB, RT,	GR. etc., Name	o: Producing Formation	Top On/ Sus Pay		Depth Casing Shoe
F C. 10. 4.10.10		TURING CASING AN	ND CEMENTING RECOR	P.D.	
HOLE SIZE		CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
V. TEST DATA AND RE		able for this	after recovery of total vol- depth or be for full 24 hour Producing Method (Flo	5)	nd must be equal to or exceed top allow-
Date First New Oil Run To		of Test	Casing Pressure	b, pump, gas aja,	Choke Size
Length of Test Actual Press, During Test	011-5		Water - Bbls.		Gas-MCF
					Gravity of Candendary COM. Gravity of Candendary COM.
GAS WELL Actual Prod. Test-MCF/	D Lengt	h of Test	Bbls. Condensate/MMC	CF	Gravity of Condendus 7. 3
Testing Method (pitot, bac	ck pr.) Tubin	g Pressure (Shut-in)	Casing Pressure (Shu	i-in)	Choke Size
VI. CERTIFICATE OF C			400000		TION COMMISSION 1 9 1979
I hereby certify that the	rules and regulat	ions of the Oil Conservation	n APPROVED		d by FRANK T. CHAVEZ

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Manager (Title)

NMOCD (5) Aztec FILE

(Date)

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DEPUTY OIL & GAS INSPECTION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allows able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

BY.