Contii	nenta.	L O	li C
Cperator			
PRORATION OFFICE			
OPERATOR			
TRANSPORTER	GAS	ļ <i>i</i>	
	OIL		
LAND OFFICE	,	ļ	
U.S.G.S.		<u> </u>	
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SANTA FE	.a¶	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-116
FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	AUTHORIZATION TO TRA	MISI OKT OIL AND HATOKAL	
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Cperator			
Continental Oil	Company		
Address			
P. O. Box 3312,	Burango, Colorado		
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	
Hew Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	<u> </u>	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
Lease Name		Blanco Pictured Cliff	State, Federal or Fee Federal
AXI Apache "J"	A1 80.	STEREO L'ECCRES OTTES	
Location	on Wouth	ne and 1190 Feet Fr	on The Rest
Unit Letter ;	90 Feet From The North Lin	ne and Feet Fr	om The
	OEM 5	5 0 , NMPM,	Rio Arriba County
Line of Section 6 , T	ownship 258 Range	, MMFW,	are are a county
The state of the s	DEED OF OUR AND NATURAL CA	18	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	oproved copy of this form is to be sent)
Name of Authorized Transports of			
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which ap	oproved copy of this form is to be sent)
			Dallas, Tex
Southern Union	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.		Ho	
		<u> </u>	
	with that from any other lease or pool,	give comminging order number.	
. COMPLETION DATA		The second of th	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	A TOTAL CONTRACTOR OF THE PROPERTY OF THE PROP	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	A TOTAL CONTRACTOR OF THE PROPERTY OF THE PROP	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	tion – (X)	I	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Date Spudded 6-7-65 Pool	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation	Total Depth 3883 Top Oil/Gas Pay	P.B.T.D. 3847
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3847 Tubing Depth
Date Spudded 6-7-65 Pool South Blanco	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation	Total Depth 3883 Top Oil/Gas Pay	P.B.T.D. 3847 Tubing Depth 2915
Date Spudded 6-7-65 Pool South Blanco	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Gliffs	Total Depth 3883 Top Oll/Gas Pay 2873	P.B.T.D. 3847 Tubing Depth 2915
Date Spudded 6-7-65 Pool South Blanco Perforations	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Gliffs	Total Depth 3883 Top Oil/Gas Pay	P.B.T.D. 3847 Tubing Depth 2915
Date Spudded 6-7-65 Pool South Blanco Perforations HOLE SIZE	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Cliffs TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 3883 Top Oil/Gas Pay 2873 D CEMENTING RECORD	P.B.T.D. 3847 Tubing Depth 2915 Depth Casing Shoe
Date Spudded 6-7-65 Pool South Blanco Perforations HOLE SIZE 122	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Gliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8**	Total Depth 3883 Top Oil/Gas Pay 2873 D CEMENTING RECORD DEPTH SET 202	P.B.T.D. 3847 Tubing Depth 2915 Depth Casing Shoe
Date Spudded 6-7-65 Pool South Blanco Perforations HOLE SIZE	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Gliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8** 4-1/2**	Total Depth 3883 Top Oil/Gas Pay 2873 D CEMENTING RECORD DEPTH SET	P.B.T.D. 3847 Tubing Depth 2915 Depth Casing Shoe SACKS CEMENT 150 sacks
Date Spudded 6-7-65 Pool South Blanco Perforations HOLE SIZE 122	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Gliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8**	Total Depth 3883 Top Oil/Gas Pay 2873 D CEMENTING RECORD DEPTH SET 202 3883	P.B.T.D. 3847 Tubing Depth 2915 Depth Casing Shoe SACKS CEMENT 150 sacks
Date Spudded 6-7-65 Pool South Blanco Perforations HOLE SIZE 124* 7-7/8**	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Gliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8** 4-1/2* 1** FOR ALLOWABLE (Test must be a	Total Depth 3883 Top Oil/Gas Pay 2873 D CEMENTING RECORD DEPTH SET 202 3833 3707 2915 after recovery of total volume of load	P.B.T.D. 3847 Tubing Depth 2915 Depth Casing Shoe SACKS CEMENT 150 sacks 375 sacks
Date Spudded 6-7-65 Pool South Blanco Perforations HOLE SIZE 122	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Gliffs TUBING, CASING, AN CASING & TUBING SIZE 3-5/8** 4-1/2** 1** FOR ALLOWABLE (Test must be a able for this december 1)	Total Depth 3883 Top Oil/Gas Pay 2873 D CEMENTING RECORD DEPTH SET 202 3883 3707 2915 after recovery of total volume of load lepth or be for full 24 hours)	P.B.T.D. 3847 Tubing Depth 2915 Depth Casing Shoe SACKS CEMENT 150 sacks 375 sacks coil and must be equal to or exceed top allow
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Date Spudded 6-7-65 Pool South Blanco Perforations HOLE SIZE 124 7-7/8* TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 604 MCD Testing Method (pitot, back pr.) back pressure I. CERTIFICATE OF COMPLIA I hereby certify that the rules at Commission have been complie above is true and complete to	Date Compl. Ready to Prod. 7-2-65 Name of Producing Formation Pictured Gliffs TUBING, CASING, AN CASING & TUBING SIZE 8-5/8** 4-1/2* 110 FOR ALLOWABLE (Test must be able for this december of Test) Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure And ANCE and regulations of the Oil Conservation dwith and that the information given the best of my knowledge and belief.	Total Depth 3883' Top Oil/Gas Pay 2873' D CEMENTING RECORD DEPTH SET 202' 3883' 3707' 2515' after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, go Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure 6004 OIL CONSER APPROVED BY Original Signed TITLE Supervisor Dis This form is to be filed	P.B.T.D. 3847 Tubing Depth 2915 Depth Casing Shoe SACKS CEMENT 150 sacks 375 sacks Coil and must be equal to or exceed top alloues lift, etc.) Choke Size Choke Size
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