			/	
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65			
FILE		AND		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
QIL 1				
TRANSPORTER GAS /	1			
OPERATOR				
PRORATION OFFICE				
Counting and a local Counting	il Company			
Continental O	11 Company			
	, Hobbs, New Mexico 882	240		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry Gas Effective 7-1-78.			
Change in Ownership	Casinghead Gas Cond	ensate X		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Weil No. Pool Name, Including		() 1/	
HXI Apache -	11 Clina Chacr	a-Blanco Pa, Se State, Feder	rai cr ree Maian	
Location	, u	1100	£ .7	
Unit Letter 7 ; 99	O Feet From The Moth	ine and 1190 Feet From	The East	
Line of Section 6 To	waship 25-N Range	5-W NMPM, Rio	Arrela County	
Time of Section 2				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of Of	or Condensate X	Aidress (Give address to which appr	oved copy of this form is to be sent)	
Continental Oil Comp	any (COST)	555 17th Street, Denv	er, Colorado 80202 roved copy of this form is to be sent)	
Gas Company of New P	Unit Sec. Twp. Ege.		Then	
If well produces oil or liquids, give location of tanks.	ont pec. The light			
If this production is commingled w	ist that from any other lease or page	1 give commingling order number:		
COMPLETION DATA				
Designate Type of Completi	on (Y)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Reddy to Pica.	Total Deptil		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (DI, KKB, KI, GK, etc.)				
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		
TEST DATA AND REQUEST H	FOR ALLOWABLE (Test must be	e after recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL	able for this	depth or be for full 24 hours)	-	
Date First New Oi. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	iiji, etc./	
	Tubing Daniel	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Canny 11000mg		
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
. Actual Flour During 1881			40.12	
i <u>-</u>			AUG 14 1978 COM.	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravity of Congression DIST. 3	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cdsing Pressure (Didt-In)		
	1	011 0011555	VATION COMMISSION	
CERTIFICATE OF COMPLIA	NCE		OIL CONSERVATION COMMISSION	
	d segulations of the Oil Consequette	APPROVED	<u>16 1 4 1978</u> , 19	
nereby certify that the rules and	regulations of the Oil Conservation with and that the information give	en Original Signed	BY FRANK T. CHAVEZ	

arrive is true and complete to the best of my knowledge and belief.

(Signature)

Administrative Supervisor Title)

August 11, 1978

NMOCC - AZTEC (5) FILE

uzte,

DEPUTY GALLS GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.