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FILE		Ī	_ }
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
THANGI ON LA	GAS	1	
OPERATOR			
PRORATION OF	ICE		
Operator			

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE						Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE /	AND							
	U.S.G.S.	AUTH	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	LAND OFFICE	— The state of the							
	TRANSPORTER OIL /								
	OPERATOR 7	_							
_	0.2	_							
I.	PRORATION OFFICE Operator								
	El Paso Natural G	las Commany	,						
	Address					· -			
	Box 990, Farmingt	on. New Me	xic o						
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well Change in Transporter of:			Change Name from Lindrith Unit #62					
	Recompletion	Oil	Dry G		Table 1	TOW DITTELL	n oute 405		
	Change in Ownership	Casinghe	ad Gas 🔲 Conde	ensate					
	•••								
	If change of ownership give name and address of previous owner								
	•								
II.	DESCRIPTION OF WELL AND								
	Lease Name Lindrith Unit NP	62 Well No.	Pool Name, Including F		Kind of Le		Lease No.		
		02	50. Buttee P	ictured Cliff	S State, Fed	eral or Fee	SF 078912		
	Location R 16	50	North	7.01.0			_		
	Unit Letter;	Feet Fro	m The North Li	ne and1040	Feet Fro	om The West	<u> </u>		
	Line of Section 10 To	al.		3U	•	N.S A 19			
	Line of Section To	ownship 54	Range .	3₩ , _N	MPM, 1	Rio Arriba	County		
***	DEGICAL ARTON, OF THE ANGROS		1375 3715555						
111.	Name of Authorized Transporter of O	Signation of Transporter of Oil or Condensate (X)			ress to which an	proved copy of this	form is to be sent!		
	El Paso Natural Gas C				• •	• • • •	orm is to be sent)		
	Name of Authorized Transporter of Co		or Dry Gas 🗶	Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas C		_ or Dry Gds	Box 990, Farmington, New Mexico					
	at 1000 houset gas of	Unit Sec	. Twp. Ege.	Is gas actually cor		New Mexico			
	If well produces oil or liquids, give location of tanks.	E 10	1 1	is gas actually col	mected;	when			
		, 13 , 10	E-481 , 38	<u> </u>					
13/	If this production is commingled w COMPLETION DATA	ith that from ar	y other lease or pool,	give commingling	order number:_				
IV.			oil Well Gas Well	New Well Works	ver Deepen	Plug Back S	ame Res'v. Diff. Res'v.		
	Designate Type of Complete	ion - (X)	i I			1			
	Date Spudded	Date Compl. F	Ready to Prod.	Total Depth		P.B.T.D.	1		
			•						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	ucing Formation	Top Oil/Gas Pay		Tubing Depth			
	· ´								
	Perforations		······································	<u> </u>		Depth Casing S	Shoe		
		1	UBING, CASING, AN	D CEMENTING RE	CORD				
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACI	S CEMENT			
				<u> </u>					
V.	TEST DATA AND REQUEST I	FOR ALLOWA				oil and must be equa	l to or exceed top allow-		
	OIL WELL able for this de			Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas	i lift, etc.)			
						1/2			
	Length of Test	Tubing Press	πe	Casing Pressure		Choke Size			
	Astrol Book Buston Took	Oil-Bbls.		Water - Bbls.		Gas-MCF	•		
	Actual Prod. During Test	On Burs.		Water - BDIB.		J J			
				<u> </u>		3			
	CAS WELL					18.33	tan di de		
	GAS WELL Actual Prod. Test-MCF/D	Length of Tes	<u>*</u>	Bbls. Condensate/	MACE	Gravity of Con	S.ST.		
	, , , , , , , , , , , , , , , , , , , ,		•	3		0.4.1., 0. 00.			
	Testing Method (pitot, back pr.)	Tubing Press	re(Shut-in)	Casing Pressure (1	Shut-in)	Choke Size			
			(•				
w	CERTIFICATE OF COMPLIAN	VCE		1	II CONSED	VATION COM	USSION		
V 1.	CERTIFICATE OF COMPLIAN	NCE			IL CONSER	91 1067	113310N		
	Y handle and the she who are		the Oil Consequetion	ABBBBBBB	OIL CONSERVATION COMMISSION JUL 11 1967 APPROVED				
	I hereby certify that the rules and Commission have been complied								
	above is true and complete to the best of my knowledge and belief.			BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #3					
	Original Signed F. H. WOOD			This form is to be filed in compliance with RULE 1104.					
	(6)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	Petroleum Engineer (Title)			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	July 20, 1967 (Title)			able on new an	nd recompleted	wells.			
		(Date)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(L	west trame of number, of transporters of other adeli change of conditions							

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

