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SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-116		
FILE	REGUEST	AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TP	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL	GAS
TRANSPORTER OIL /	-		
OPERATOR	†		
PRORATION OFFICE			
Operator Continental O	il Company		
Address		140	
	, Hobbs, New Mexico 882		·
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	PSE - Advance 7	1 70
Recompletion	Oil Dry G		-1-/8.
Change in Ownership	Casinghead Gas Conde	ensate X	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
AVT Angeli"	12 Otion Charac		7 1 4 7 -
Lecation L	da la	Blance FC, Do. State, Feder	24 4
Unit Letter : 17.	17 Feet From The South L	ne and <u>/600</u> Feet From	The West
Line of Section 5 To	waship 25-N Range	5-W, NMPM, Kio	Cereba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Ci.	17	Address (Give address to which appr	oved copy of this form is to be sent)
Continental Oil Comp.	any (COST)	555 17th Street, Denv	er, Colorado 80202 oved copy of this form is to be sent)
Gas Company of New M		1201 Elm Street, Dall	
If well produces oil or liquids,	Unit Sec. Twp. Age.		hen
give location of tanks.			
If this production is commingled win COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diri. Resty,
Designate Type of Completi		New well wolkover Deebeii	Preg Edex Same Nes 1.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Feriorations			Depth Casing Shoe
		ID CEMENTING RECORD	CLOVE CENEUX
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
	<u> </u>		
	į.		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	uji, etc.j
Length of Test	Tuping Pressure	Casing Pressure	Cheke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

OIL CONSERVATION COMMISSION

Choke Size

AUG 1 (1978

Original Signed by FRANK 1. CHAVEZ

TITLE

Casing Pressure (Shut-in)

nereby certify that the rules and regulations of the Oil Conservation primarism have been compiled with and that the information given some is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

J 111 P 1

Tubing Pressure (Shut-in)

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

Administrative Supervisor

NMOCC - AZTEC (5) FILE

August 11, 1978

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.