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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Énergy, Minerals and Natural Resources Department

Form C-104

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.			R ALLOWAL							
Operator	<u> </u>	UIHAN	ISPORT OIL	- AND N	ATURAL G	Well	API No.			
Conoco Inc.						30039086				
Address 3817 N.W. Expr	- V KW229	Oklaho	ma City (	K 731	12					
Reason(s) for Filing (Check proper box)	<u> </u>	OKTANO	ma orey, c		ther (Please expl	lain)	······································			
New Well			ransporter of:		•	•				
Recompletion	Oil Codoobood		Ory Gas				•			
If change of operator give name	Casinghead	OM [] (	Condensate X	<del></del>						
and address of previous operator		· · · · · · · · · · · · · · · · · · ·								
II. DESCRIPTION OF WELL										
AKI ADACHE J	[	Well No. F	ool ) fame, Includi				T Lease No. Federal or Fee C-/47			
Location		10	SPANCO PICT	UICED!	11FF3 SO.		DIAN	10-1	<u>'4 /</u>	
Unit Letter	_:_/7	87 1	eet From The	5 ,	ine and	.00 E	et From The	W	Line	
	250	1		_		. 1				
Section 3 Townshi		<u> </u>	lange Ju		NIMPM,	io Arch	2154	<del></del>	County	
III. DESIGNATION OF TRAN	ISPORTER	OF OIL	AND NATU	RAL GAS	5					
Name of Authorized Transporter of Oil	_	or Condensa		Address (G	ive address to w	hich approved				
Name of Authorized Transporter of Casinghead Gas or Dry Gas W					Address (Give address to which approved copy of this form is to be sent)					
GAS COMPANY OF	· 4	<u> </u>	WIN OUR LYN	PO. P	X 1899 A	nica approved	copy of this for	m 15 10 be sei N 774	7/3	
If well produces oil or liquids,			wp. Rge.	is gas actus	lly connected?	When	?	-1 -1	<del></del>	
		<u> </u>		1	es		<del> </del>			
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or po	ol, give comming	ing order fu	mber:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Wel	Workover	Deepen	Plug Back S	iame Res'v	Diff Rei'v	
Date Spudded	Date Compi.	Ready to P	rod.	Total Dept	<u>, J</u>	<u> </u>	P.B.T.D.		<u> </u>	
•					-		P.B. I.D.	•		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations	.1		-	<u> </u>	j.	<del> : :</del>	Depth Casing	Shoe		
		<del></del>								
HOLE SIZE			ASING AND	CEMENT		<u>D</u>		LOVO OFIN		
HOLE SIZE	UASI	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT .		
	<del> </del>		<del></del>						<del></del>	
V. TEST DATA AND REQUES	ST FOR A	LLOWAI	BLE	<u> </u>		··· ·····	<u> </u>		<del></del>	
OIL WELL (Test must be after r	ecovery of loto	al volume of	load oil and must					r full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing I	Method (Flow, pr	ump, gas lift, e	tc.)			
Length of Test	Tubing Press	Dife		d P		WISIN	Choke Size			
				IKY "						
Actual Prod. During Test	Oil - Bbis.			Was Bb		മറ	Gas- MCF			
	<u></u>			1	ICT 2 19	3 <u>0</u>	L	<del></del>		
GAS WELL Actual Prod. Test - MCF/D	Length of To	ed .	·		CON	DIV.	Tomasian = 2 PA		<del></del>	
Pour Hou Ion - Motio	Edition 100 100				DIST, 3			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
UI Open A Ton Congress	<u> </u>	701		<u> </u>	<del></del>	·	<u> </u>			
VI. OPERATOR CERTIFIC					OIL CON	<b>ISERV</b>	ATION D	IVISIC	N .	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above					OIL CONSERVATION DIVISION					
is true and complete to the best of my	knowledge and	belief.		Dat	e Appr <b>ô</b> ve	d	OCT 0 3	1220		
Will Bolon.							/	1 -		
Signature_		<u> </u>	<del></del>	∥ By.		3	L) Q	range !	·	
V J. E. Barton	<u>Adminis</u>		e Supr.	•		SUPER	RVISOR DI	STRICT	13	
9-10-90	(40	5) 948-	nie 3120	Title	9					
Deta V		Talask	and No	II .						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.