NO. OF COPIES RECEIVED			/
DISTRIBUTION SANTA FE /	NEW MEXICO	DIL CONSERVATION COMMISSION EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65
FILE :	AUTHORIZATION TO	AND TRANSPORT OIL AND NATURAL	
LAND OFFICE			
GAS OPERATOR			
PRORATION OFFICE			<u> </u>
Address	n Petroleum Corporation		
3508 Sunset Reason(s) for filing (Check proper	Ave., Barmington, New l	Other (Please explain)	
Hecompletion	Change in Transporter of:	Ory Gas	
Thange in Ownership	Casinghead Gas	Condensate	
f change of ownership give nan and address of previous owner _			
DESCRIPTION OF WELL A	ND LEASE	ool Name, Including Formation	Kind of Lease
Lease Name McKenzie	well No. Pr	South Blance Pictured 5111	_
Location.			
Unit Letter H ;	1850 Feet From The North	ine andFeet From	n The East
Line of Section 25	, Township 25 North Rang	e 6 West , NMPM, Rio	Arriba County
Name of Authorized Transporter o		-	roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Re	P. O. Box 990, Farminge. Is gas actually connected?	ngton, New Mexico
If well produces oil or liquids, give location of tanks. If this production is commingle.	Unit Sec. Twp. Re	ge. Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Red	pool, give commingling order number: Well New Well Workover Deepen	When
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comp	d with that from any other lease or	pool, give commingling order number: Well New Well Workover Deepen Total Depth	Flug Back Same Restv. Diff. Rest
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Computer Spudded 9-26-66	d with that from any other lease or letion — (X) Date Compl. Ready to Prod.	pool, give commingling order number: Nell New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comp Date Spudded 9-26-66 Fool South Blance PC	d with that from any other lease or	pool, give commingling order number: Well New Well Workover Deepen X Total Depth 2675	Flug Back Same Res'v. Diff. Res'v. F.B.T.D. 2626 Tubing Depth 2560
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comp Date Spudded 9-26-66 Fool South Blance PC Perforations	d with that from any other lease or letion — (X) Date Compl. Ready to Prod. 10-7-66 Name of Producing Formation Platured Cliffs	pool, give commingling order number: Well New Well Workover Deepen Total Depth 2675 Top Oil/Gas Pay 2560	Flug Back Same Res'v. Diff. Res's F.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comp Date Spudded 9-26-66 Pool South Blance PC Perforations 2562 to 2576	d with that from any other lease or letion — (X) Date Compl. Ready to Prod. 10-7-66 Name of Producing Formation Platured Cliffs TUBING, CASING	pool, give commingling order number: Well New Well Workover Deepen Total Depth 2675 Top Oil/Gas Pay 2560 G, AND CEMENTING RECORD	Flug Back Same Res'v. Diff. Res's F.B.T.D. 2526 Tubing Depth 2560 Depth Casing Shoe 2661
If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Computer Spudded 9-26-66 Fool South Blance PC Perforations 2562 to 2576 HOLE SIZE	d with that from any other lease or letion — (X) Date Compl. Ready to Prod. 10-7-66 Name of Producing Formation Pictured Cliffs TUBING, CASING CASING & TUBING SIZ	pool, give commingling order number: Well New Well Workover Deepen X Total Depth 2675 Top Oil/Gas Pay 2560 C, AND CEMENTING RECORD E DEPTH SET	Flug Back Same Res'v. Diff. Res'v. F.B.T.D.
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If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comp Date Spudded 9-26-66 Pool South Blance PC Perforations 2562 to 2576 HOLE SIZE 12 ‡ 6 3/4	d with that from any other lease or letion — (X) Date Compl. Ready to Prod. 10-7-66 Name of Producing Formation Pictured Cliffs TUBING, CASING CASING & TUBING SIZ 8 5/8	pool, give commingling order number: Well New Well Workover Deepen X Total Depth 2675 Top Oil/Gas Pay 2560 C, AND CEMENTING RECORD E DEPTH SET 110 2661 2560	Flug Back Same Res'v. Diff. Res'v. F.B.T.D. 2526 Tubing Depth 2560 Depth Casing Shoe 2661 SACKS CEMENT Circulated 110
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VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

57

Original signor	by Jack A. Cola
	(Signature)
Presiden	
	(Title)
He vember	7, 1966
	(Date)

851 SICP, 767 3 hrs. OIL CONSERVATION COMMISSION

Casing Pressure

Choke Size

3/4

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DEC 15 1966	19	
	, 13	
Signed by Emery	C. Arnold	
Digited 27 -		
	DEC 1 5 1966 Signed by Emery PERVISOR DIST. #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.