

JAN 2 1967

NEW MEXICO CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.
1-2-1-5

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Common Large Unit
8. Farm or Lease Name
Atlantic

2. Name of Operator
Meridian & Associates
3. Address of Operator
Petroleum Club Plaza, Farmington, New Mexico
4. Location of Well

9. Well No.
139
10. Field and Pool, or Wildcat
Undiscovered (Common)

UNIT LETTER D LOCATED 040 FEET FROM THE South LINE AND 1000 FEET FROM
THE West LINE OF SEC. 2 TWP. 25N RGE. 6W NMPM

12. County
Rio Arriba

15. Date Spudded 9-23-66 16. Date T.D. Reached 10-1-66 17. Date Compl. (Ready to Prod.) Nov. 12, 1966 18. Elevations (DF, RKB, RT, CR, etc.) 654 19. Elev. Casinghead

20. Total Depth 3663 21. Plug Back T.D. 3326 22. If Multiple Compl., How Many -- 23. Intervals Drilled By 3-3053 Cable Tools --

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
Chicora 3694-3698

26. Type Electric and Other Logs Run
Schlumberger SP Log

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4	100	6 7/8"	30 sack	None
2 7/8"	6.5	3650	3 9/16"	250 sack	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3694-3698 - 20 holes		3694-3698	20,000 gal. acid water
			20,000 gal. 10-20 sand
			at 27 bpm & 2000 psi

33. PRODUCTION
Date First Production 10-12-66 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Prod.
Date of Test 10-12-66 Hours Tested 2 Choke Size 2 1/2" Prod'n. For Test Period → Oil - Bbl. 1635 Gas - MCF 50 Water - Bbl. 50 Gas-Oil Ratio 50
Flow Tubing Press. 201 Casing Pressure 201 Calculated 24-Hour Rate → Oil - Bbl. 1635 Gas - MCF 50 Water - Bbl. 50 Oil Gravity - API (Corr.) 50

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Heavy Spring Test Witnessed By 50 GBT.

35. List of Attachments Vented (awaiting TL Connection) Testifier

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Superv. Meridian TITLE Operator DATE 12-7-66