

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

Conoco Lee #92903

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR Continental Oil Company																	
3. ADDRESS OF OPERATOR P. O. Box 1621, Durango, Colorado																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FWL, 990' FWL At top prod. interval reported below At total depth																	
14. PERMIT NO.				DATE ISSUED													
15. DATE SPUDDED 7/19/66		16. DATE T.D. REACHED 8/2/66		17. DATE COMPL. (Ready to prod.) 12/13/66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6750' GR 6759' DF		19. ELEV. CASINGHEAD									
20. TOTAL DEPTH, MD & TVD 2730'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-2700'		CABLE TOOLS 2700-30'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2617-22' and 2647-56'										25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR-Collar										27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8"		36#		173'		12 1/4"		85 sacks		None							
3 1/2"		7.7#		2713'		6 3/4"		200 sacks		None							
29. LINER RECORD												30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number) 2617-22' and 2647-56' - 2 jets/ft.												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
												DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
												2617-56'		30,576 gals. water, 26,772# sand, 5 gals. "ADOMALI" additive.			
33.* PRODUCTION												RECEIVED FEB 1 1967 OIL CON. COM. DIST. 3					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size of pump)						WELL STATUS (Producing or shut-in)									
		TSI						SI*									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		WATER—BBL.		GAS—BBL.		GAS-OIL RATIO			
12/13/66		24		2"		→		-									
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—BBL.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
NR		NR		→				100									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) *Will not deliver sufficient volume to warrant gas connection.												TEST WITNESSED BY W. H. Scott					
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
Original Signed by: SIGNED <u>William K. Dietrich</u> TITLE <u>Assistant District Manager</u> DATE <u>1-30-67</u>																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) NMCC(2) DRB RJX NDM Humble

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form. see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES; SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Pictured Cliffs	2600'	