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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-78-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Trans Delta Oil & Gas Company, Inc. (for Shar Alan Oil Company)		8. Farm or Lease Name Lillian State
3. Address of Operator 1008 Ridglea Bank Building, 6300 Ridglea Place, Fort Worth, Texas 76116 2X		9. Well No.
4. Location of Well UNIT LETTER <u>P</u> <u>1223</u> FEET FROM THE <u>East</u> LINE AND <u>866</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24N</u> RANGE <u>1W</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GR 7176		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/6/78 Ran 1½ Tubing to 2740'
10/7/78 Sat Plug #1 2740-2467' with 28 sks. Ncat Cmt. Laid Down Tubing, took stretch on 4½" Csg. Found free point at 430'
10/9/78 Went in hole with shot. Found collar at 885'. Shot did not go off. Started out of hole. Shot hung a collar & pulled off at 629'. Made a dry rund & pushed slot down to 950'. Went back in hole with another shot at 885'. Shot off casing. Casing not free. Pumped into casing at 2½ BPM with 200 P.S.I. Sat plug #2 885'-785' inside& outside csg. with 25 sks. neat cmt. Casing went on a vacuum.
10/10/78 Went in hole with wire line to tag Plug #2. Tagged top of cement at 880'. Only 5' of fill inside csg. Pressured up on csg. to 800 P.S.I. Held pressure for 5 min. went in hole up tubing to 880'. Resat Plug #2 880-800' inside csg. with 7 sks. of neat cmt.
10/11/78 Shot off csg. at 398' came out of hole with csg. to 200'. Sat Plug #3 200-100' with 25 sks. of neat cmt. Laid down rest of casing.
10/11/78 Set a P & A marker with 10 sks. of cement.

Well site was cleaned and restored to pre-existing conditions.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James B. Sparks</u>	TITLE <u>Land Department</u>	DATE <u>11/16/78</u>
APPROVED BY <u>W. Kendrick</u>	TITLE <u>SUPERVISOR DIST. #2</u>	DATE <u>NOV 20 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		