Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

lio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABLE AND ALLOWABLE AND NATU	
Conoco Inc.	•	Well API No. 3003908
3817 N.W. Expre	essway, Oklahoma City, OK 73112	

	, 0 11	0 11 101		- 1110 111	I UNAL GA	70			
Operator						Well	API No.		
Conoco Inc.			•			31	X390,	DIZUM	7
Address						100			
3817 N.W. Expr	essway, Okla	ahoma (City, C	K 73112	2				
Reason(s) for Filing (Check proper box)					er (Please expla	nin)			
New Well	Change	in Transpo	rter of:		(- 101110	,			
Recompletion	•	Dry Ga							
Change in Operator	Casinghead Gas	Conden	·						
If change of operator give name and address of previous operator		-							
									
II. DESCRIPTION OF WELL			****						
Leage Name	Well N	o. Pop/Ni		ng Formation	<i>(</i> –	•	of Lease		ease No.
AN APACHE N		DA	uco Ha	tukes/1	IFF5 OF	State,	Pederal or Fed	C-1	71
Location			•						
Unit Letter P	: 1090	Feet Fr	om The	≤ 1.m.	e and _ 80	90 E	et From The	E	Line
,						IV	æt Flom The .		Line
Section 2 Township	252	Range	4w	, NA	MPM,	io Are	E BA		County
	9					<u> </u>			
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Cond	lamanta.			e address to wh	ich approved	copy of this fo	orm is to be se	ent)
GIANT KEFINING (•			
Name of Authorized Transporter of Casing	chead Gas	or Dry	Gas K	Address (Giw	e address to wh	ich approved	come of this fe	rm is to be se	
CAS COMMODAN DE	VAN MOX		7	11 25 12	x1899 6	loom		NM V	2417
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually		When		7 , A.	7.7.9
give location of tanks.	i i	i	i	العال	=	1	•		
f this production is commingled with that from any other lease or pool, give commingling order number:									
V. COMPLETION DATA	•	,		y					
	Oil W	ell C	as Well	New Well	Workover	Deepen	Dive Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X) j	i				l Doctor	I log Dack	Same Res v	pili Kesv
Date Spudded	Date Compl. Ready	to Prod.		Total Depth	L		P.B.T.D.	<u> </u>	<u> </u>
				_			1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation		Top Oil/Gas P	ay		Tubing Dept	h	
				·			rabing Dept	ī.	•
Perforations	A						Depth Casin	Shoe	
								P	
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING &				DEPTH SET	<u> </u>	1	ACKO OFF	CAIT
	5.10.10 u	. 50,110 0		· · · · · · · · · · · · · · · · · · ·	DEF IN SET			ACKS CEM	ENI .
	1			I			1		

Perforations		•	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·····			
V. TEST DATA AND REQU	IFST FOR ALLOWARIE		
	er recovery of total volume of load oil and must	re equal to or exceed top allowable for	this depth or be for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method (Flow,			ift, etc.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
ength of Test	Tubing Pressure	Casing Pressule
Actual Prod. During Test	Oil - Bbis.	Water - Bbis. OCT 2 199 Gas- MCF
CAR WELL		OIL CON. DIV

GAS WELL		OIL	COM. I	NY	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3	Gravity of Condensate	
			<u>, </u>	Constitution (1974)	
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	*	Choke Size	- -
T OTEN LOOP CENTER	7/1 A 1999 A 20 20 20 20 20 2 4 2 2 2 2 2	_ 1)			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. W. Baker	
Signature J. E. Barton	Administrative Supr.
Printed Name 9-(0-90	Title (405) 948-3120
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved ____ OCT 0 3 1990

SUPERVISOR DISTRICT #3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.