SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

A DDI ICATIO		OGICAL SUR	VEY		_	121	
AFFIRATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG I	BACK	6. IF INDIAN, ALLOTTE	
a. TYPE OF WORK						7. UNIT AGREEMENT N	
DI	RILL 🕱	DEEPEN		PLUG BA	CK 📙	1. UNIT AGREEMENT P	AME
b. TYPE OF WELL	GAS =			NGLE MULTI	PLE	8. FARM OR LEASE NA	ME
WELL OTHER ZONE ZONE							
NAME OF OPERATOR						9. WELL NO.	
. ADDRESS OF OPERATOR	mtal (1 omps:	11				3	
2. 2. Box 3312, Purange, Colorado						10. FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (Report location clearly an	d in accordance	with any S	State requirements.*)		Sallard Fiet	ured Cliffs
At surface 990 PNL 990 FT					11. SEC., T., R., M., OR AND SURVEY OR A	BLK.	
At proposed prod. zone						Hec. 12, 125	
At proposed prod. 2	one.						
4. DISTANCE IN MILES	3 AND DIRECTION FROM NE	AREST TOWN OR F	OST OFFIC	E*		12. COUNTY OR PARISH	H 13. STATE
						Tio Arriba	New Mexic
5. DISTANCE FROM PRO LOCATION TO NEARI	POSED*		16. No	O. OF ACRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASI	LINE, FT. rlg. unit line, if any)	990°		25601	16		
8. DISTANCE FROM PR	OPOSED LOCATION*		19. PI	ROPOSED DEPTH	20. ROTA	20. ROTARY OR CABLE TOOLS	
OR APPLIED FOR, ON	DRILLING, COMPLETED, rhis lease, ft.	5280°		39001	Rotary		
21. ELEVATIONS (Show v	whether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*
7305	3 R						
23.		PROPOSED CA	SING AN	D CEMENTING PROGE	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PE	R FOOT	SETTING DEPTH		QUANTITY OF CEME	ENT
125"	3 5/8	76		200	10	O sacks	
6 3/4"	4 1/2	_		·			
		***	•	3900		O sacks	
We pro- test t casing is enc and th	pose to drill to he fictured Cli will be run an ountered, a str a well complete	he subject fis Format d commuted ing of pro	ien. CG Su áuctiu	to an estimate approximately riace. It com	d cepth 200 of mercial be run	of 3900° to 5 5/8" production and recented	31 v a
in above space descriptions. If proposal is preventer program, if	he "icturest ill will be run an ountered, a atra wall complete to drill or deepen direction	he subject fis Format d committed ing of pro	ien. CG Su áuctiu	to an estimate approximately reacting will	pesent profind measur	productive zone and propored and true vertical dep	sed new productive
in above space descriptions. If proposal is preventer program, if 24.	time Proposed Program: It drill or deepen direction any. ginal Signed By: H. D. HALEY	he subject fis Format d committed ing of pro	deepen or	approximately riace. It com n castey will Approximately on subsurface locations	pesent profind measur	productive zone and propored and true vertical dep	sed new productive oths. Give blowout
in above space descriptions. If proposal is preventer program, if 24.	time Proposed Program: It drill or deepen direction any. ginal Signed By:	he subject fis Format d committed ing of pro	deepen or	approximately riace. It com n castey will Approximately on subsurface locations	pesent profind measur	productive zone and propored and true vertical dep	sed new productive oths. Give blowout
in above space descriptions. If proposal is preventer program, if 24.	time Proposed Program: It drill or deepen direction any. ginal Signed By: H. D. HALEY	he subject fis Format d committed ing of pro	deepen or	approximately riace. It com n castey will Approximately on subsurface locations	pesent profind measur	productive zone and propored and true vertical dep	sed new productive oths. Give blowout
IN ABOVE SPACE DESCRIPTION OF THE PERMIT NO.	time Proposed Program: It drill or deepen direction any. ginal Signed By: H. D. HALEY	he subject fis Format d committed ing of pro	deepen or	approximately riace. It com n casing will APR 2960 APR	pesent profind measur	productive zone and propored and true vertical dep	sed new productive oths. Give blowout

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Rederal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-128 Revised 5/1/57

RANSPORTER GAS	SE	E INSTRUCTIONS	FOR COMP	LETING TI	HIS FORM ON	N THE REVERSE	SIDE
PERATOR			CE CTIC				·
Operator			SECTION Lease				Well No.
Conti	Continental Oil Company		A)	I Apache	3 "Mu		3
Juit Letter S	Tow	nship 25H	Range	4₩	County		
Actual Footage Loca		238	l			Rio Arriba	
	eet from the Nor	th line and	l	990 fo	eet from the	East	line
Fround Level Elev.	d Level Elev. Producing Formation Pool Dedicated A				cated Acreage:		
7306*	Pictured C	litts	Balla	rd Picti	red Clif	fs	160 Acres
who has the right another. (65-3- If the answer to d wise? YES	to drill into and to pro 29 (e) NMSA 1935 Con	oduce from any poon np.) have the interests er is "yes," Type	of all the o	propriate the wners been dation	consolidated	either for himself	Ouner' means the person or for himself and on agreement or other-
						LP'	912 1965
		ECTION B				7 GHB	and COM.
	T 25	CTION 12	DPOSED CATION MEXICO	990'	990' —	in SECTION A plete to the be belief. Name Position Distri Company Continents Date April I hereby certify shown on the p plotted from fie surveys made be supervision, an and correct to a and belief. Date Surveyed June 10.	fessional Engineer
0 330 660 990	7 1320 1650 1980 2	310 2640 20	00 1500	1000	500	Certificate No.	ih HRul
		<u> </u>	**			N. Mex.	13795

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.



CONTINENTAL OIL COMPANY

P. O. Box 3312 Durango, Colorado June 3, 1965

NEW MEXICO OIL CONSERVATION COMMISSION (4) TO:

The following deviation surveys were run on our AXI Apache "N" Lease Well No. 3, located 990' FNL, 990' FEL, Section 12, T25N, R4W, Rio Arriba County, New Mexico:

Depth	Deviation Angle
	
206 '	3 / 4º
530 "	1°
1070 °	1-1/20
1640°	10
2675 "	1-1/20
2700°	1-1/2°
3425 1	3/40
3900¹	1/20

Total Depth of AXI Apache "N" Well No. 3: 3950.

The above information is true and correct to the best of my knowledge.

Assistant District Manager

Durango District

Production Department Durango, Colorado

Subscribed and sworn to before me this 3rd day of June, 1965.

My Commission expires:

May 15, 1966

State of Colorado