

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

41

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1621, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1850' FSL, 1850' FRL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4807' GR, 6818' DF

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla 30

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
**Undesignated Gallup
Undesignated Dakota**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T25N, R4W-18EPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Supp. Well History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 9/25/65. Ran 6 jts. 8 5/8" casing, landed at 213' & cemented with 150 sacks. Drilled to TD 7500'. Ran 3 1/2" casing to 7500' with stage collar at 5400'. Cemented 1st stage with 130 sacks regular plus 150 cu.ft. stratocrete followed by 150 sacks around shoe. WOC. Cemented through stage collar with 250 sacks regular plus 250 cu.ft. stratocrete followed by 5 sacks regular. WOC. Perforated Dakota "J" sand 7267'-7328' & Dakota "D" 7129'-37' & fraced with 35,000# sand & 36,400 gals. water. Set NP at 6580' KB. Perforated lower Gallup 6420'-6538' and fraced with 35,000# sand & 41,800 gals. water. Perforated upper Gallup 6263'-6368' and fraced with 35,000# sand & 41,600 gals. water. Set packer & landed tubing. Flowing oil & load water 10/27/65. Will set pump unit to recover load water.



18. I hereby certify that the foregoing is true and correct

Original Signed By:

SIGNED

H. D. HALEY

TITLE

District Manager

DATE

10/29/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS (3) INOCC (2) DRS HEM

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.