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Well History (Cont.)
#1 Mobil - Federal--
J. J. August & R. D. Sawyer

12-18-64 Flowed back 40 bbls. frac oil thru 7" casing.

12-19-64 Checked hole, found T/sand at 4142' Ran total 132 jts. 23/8", 555, S.H., E.V., tubing to 3841.48. Tubing string incl. 1 jt. 2 7/8" gas Anchor on bottom, 3.0 perforated 2 7/8" nipple, pump seating nipple, and 4' 23/8" Sub (total 39.25).

12-20-64 Wed. swabbed and flowed 50 bbls. frac. oil thru 2" tubing.

12-21-64 Wed swabbed & flowed 80 bbls. frac oil.

12-22-29-64 Wed. shut-in, Shut-in pressures, casing 150, tubing 100.

12-30-64 Well flowed back 90 bbls. frac oil.

12-31-64 Shut-in pressures, casing 480, tubing 400, well flowed back 90 bbls. frac oil.

1-1-65 Shut-in pressures, casing 825, tubing 860, well flowed back 25 bbls. frac oil.

1-2-65 Shut-in pressures, casing 740, tubing 775 well flowed back heavy gas blow, and 6 bbls. frac oil.

1-3-65 Flowed oil 24 hours, gas and 26 bbls. frac oil.

1-4-65 Flowed well 8 hours, gas and 10 bbls. frac oil.

1-5-65 Well Shut-in to record pressures.

	<u>Casing Pressure</u>	<u>Tubing Pressure</u>
1-6-65	775	800
1-7-65	820	860
1-8-65	875	900
3 hour gas flow test by M. Jones thru 3/4" choke, flowed 685 MCF/day rate and unmeasured amt. distillate.		
1-9-65	760	820
1-10-65	835	900
1-11-65	875	925
1-12-65	900	950
1-13-65	910	975
1-14-65	925	985
1-15-65	940	1000

1-16-65 Bled well down lowered tubing 112 feet to 3952. located top of frac sand in 4 1/2" liner at 3982'.