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P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87	410 REO	UEST FO	RALL	OWA	BLE AND			1			
I. Operator		TO TRA	NSPOR	RT OI	L AND NA	TURAL	GAS				
CONOCO INC	Well API No.										
Address 10 Desta Drive	Ste 100W	. Midlan	d. TY	797	705			30-039-081	02		
Reason(s) for Filing (Check proper b				131		er (Please ex	alaia)				
New Well	,	Change in ?	Transporter	r of:	_			INFORMAT	תיי וארטן	านนา	
Recompletion Change in Operator	Oil Caringha	ind Gas 🌠 (Dry Gas		ŌŇĠĀ	RD AUD	IT INFOR	MATION SH	ĒĔTS	11111	
change of operator give name ad address of previous operator	<u> </u>	<u> </u>		<u> </u>				-,,-			
L DESCRIPTION OF WE	II AND IE	ACE									
Lease Name	Weil No. Pool Name, Inche				ing Formation		Kind	of Lease			
ICARILLA 30	_	4 OTERO CHAC			RA (GAS)			, Federal or Fee	CONT	RACT 410	
Unit LetterF	: 1750)	Feet From	The NO	RTH Line	and 1'	750	Feet From The W	EST	r	
Section 31 Town	achip 25	N		04	r.i		O ARRIE			ine	
			Range		,,,,,	MPM, R.	IO ARRIE	NA .	—	County	
II. DESIGNATION OF TR takes of Authorized Transporter of C	ANSPORTE	OF OIL	40				A	4. 6.1.			
IANT REFINERY (009018)					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 338. BLOOMFIELD. NM. 87413						
ome of Authorized Transporter of C	<u> </u>	or Dry Gas			Address (Give address to which approve			t copy of this form is to be sent)			
ONOCO, INC (005097) well produces oil or liquids,	Unit	Sec. 1	Wp.	Rgs.	Is gas actually		IK 100W,	MIDLAND,	TX 79	705	
ve location of tanks.	įΗ		5N 04	1W	YES		i_				
this production is commingled with the COMPLETION DATA	that from any oti	ter lease or po	ial, give a	وعنصس	ing order sumb	«			· .		
Decignate Type of Complete	- ~	Oil Well	Gas 1	Well	New Well	Workover	Deepen	Plug Back Se	ms Res'v	Diff Res'v	
Designate Type of Completi		pl. Ready to P			Total Depth			1		<u> </u>	
·		,,						P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	roducing Form	nation.		Top Oil/Ges Pay			Tubing Depth				
erforations								Depth Casing Shos			
		TIRING C	A STNG	AND	CEMENTIN	C PECO	<u> </u>	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET		SAC	KS CEME	 ENT	
									·		
TEST DATA AND REQU	FCT FOD A	IIOWAE	T E						11/2 182	B 56 87	
IL WELL (Test must be aft				ed meest	be equal to or e	nceed top all	owable for thi	e depth or be for f		7.)	
s First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, ges lift, etc.) DEC2 9 1993						
ngth of Test	Tubing Pre	Tubing Pressure			Casing Pressur	•					
tual Prod. During Test Oil - Bbls.		* *				Water - Ebis.			G-MCF DIST. 3		
					Want - Sola						
AS WELL								<u> </u>			
tual Prod. Test - MCF/D	Length of	ost	····		Bbls. Condense	MMCF		Gravity-of-Cond	and the same	a* 1	
sting Method (pitet, back pr.)	Tubing Pro	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
L OPERATOR CERTIF				;	0	II CON	ISERV	ATION DI	VISIO	N	
I hereby certify that the rules and re Division have been complied with a	ed that the infor	matice gives :	apons Nos					EC 2 9 19	-		
is true and complete to the best of n	ny kaowiedge as	d belief.			Date	Approve	_				
Bigk Fendley					3 (1) Chan/						
BILL R. KEATHLY SR. REGULATORY SPEC.					By SUPERVISOR DISTRICT #3						
Printed Name		Ti	ile	-	Title_		mil	_		, •	
2-17-93 Date	915-	686-5424 Telepho		-							
<u>-</u>		· enables	(TJ.		<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.