

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 47-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>										
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>								
2. NAME OF OPERATOR Intermountain Petroleum Corporation															
3. ADDRESS OF OPERATOR 101 Petroleum Center Bldg., Farmington, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790/W and 1850/W Sec. 25-T25N-R6W At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.				DATE ISSUED 3-3-67											
15. DATE SPUDDED 4-10-67		16. DATE T.D. REACHED 4-14-67		17. DATE COMPL. (Ready to prod.) 4-19-67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6467 Gr., 6476 KB		19. ELEV. CASINGHEAD 6470							
20. TOTAL DEPTH, MD & TVD 2510		21. PLUG, BACK T.D., MD & TVD 2462		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 2410		CABLE TOOLS 100					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2421-31 Pictured Cliffs sand								25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN Lane Wells Electrolog								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		20.00		104		10 3/4		Circulated		APR 23 1967					
4 1/2"		9.50		2493		6 3/4		75 sacks							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										1"		2427			
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								2421-31		Sand 30,000 lbs. Water 35,000 gals.					
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing								WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST 4-19-67		HOURS TESTED 18		CHOKE SIZE 1"		PROD'N. FOR TEST PERIOD →		OIL--BBL. 2500 est.		GAS--MCF.		WATER--BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE 500 psi		CALCULATED 24-HOUR RATE →		OIL--BBL.		GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in for pipeline connection										TEST WITNESSED BY Cole					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED				TITLE President				DATE 4-24-67							

*(See Instructions and Spaces for Additional Data on Reverse Side)