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LAND OFFICE			
TRANSPORTER	OIL		
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	DISTRIBUTION ANTA FE FILE J.S.G.S.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
1.	LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator						
	KENAI OIL AND	GAS INC.					
	2000 Energy Center One Bldg., 717 17th Street, Denver, Colorado 80202						
	Reason(s) for filing (Check proper bo. New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	= 1	e explain)			
	If change of ownership give name and address of previous owner	Inter-American Petroleum	m Corp., 609 E.	Speer Blvd.,	Denver, CO 80203		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Formation	Kind of Lease F	ederal Lease No.		
	McKenzie Location	#4 South Bland	co PC	State, Federal or Fe	= :		
	Unit Letter C; 790		ne and1850'	Feet From The	West		
	Line of Section 25 To	wmship 25 North Range (6 West , NMPM	, Rio Arriba	d County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					oy of this form is to be sent)		
		Time of Authorized Transporter of Casinghead Gas (XX) or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	is gas actually connected Yes		otember, 1967		
IV.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:			
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth		
	Perforations			Dept	h Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD		SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	02.111.00		SACING CEMENT		
1 7	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	ofter recovery of total volv	me of load oil and my	et be equal to or exceed top allow-		
٧.	Oll. WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours Producing Method (Flow)			
i	Length of Test	Tubing Pressure	Casing Pressure		Combine Size		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.		MCF 10		
	•		A 101		A191		
	GAS WELL	1		j. ii	C		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCI	City	ity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	chor	5 Star		
VI.	CERTIFICATE OF COMPLIAN	CE	H	CONSERVATION APR			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ					
	·	,	TITLE DEPL	Y OL SECTION	. 15. Jisa #\$		
	Zutido Son		This form is to be filed in compliance with RULE 1104.				
VICE PRESIDENT		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	VICE-PRESIDENT (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.				
4/2/79 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secreta Forms C-104 must be filed for each pool in multiply.					