NO. OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE			
FILE		$\lceil I \rceil$	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			
Operator			

Fetroleum Engineer (Title)

August 22, 1967

SANTA FE	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11		
FILE /	7	AND	Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS		
LAND OFFICE			3.10		
TRANSPORTER OIL /					
GAS /					
OPERATOR					
PRORATION OFFICE Operator					
El Paso Natural Gas	Cormany				
Address					
Box 990, Farmington,	New Mexico - 87401				
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well	Change in Transporter of:	_			
Recompletion	Cil Dry Ga	s L			
Change in Ownership	Casinghead Gas Conden	nsate			
If change of ownership give name and address of previous owner					
	I E AGE				
Lease Name	Well No. Pool Name, Including Fo				
Lindrith Unit	66 Scuth Bianco	Pictured Cliff state, Fex	eral or Fee SF 075999		
	60; Feet From The North Lin	e and Feet Fro	m The West		
30	wnship 24N Range		Arriba County		
Line of section 30	Wilsing Transport	, , , , , , , , , , , , , , , , , , , ,			
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which app	proved copy of this form is to be sent)		
El Paso Natural Gas Co		Box 990, Farmington,	New Mexico		
Name of Authorized Transporter of Ca		Address (Give address to which app	proved copy of this form is to be sent)		
El Paso Natural Gas Co		Box 990, Farmington,	New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	F 30 24N 2W	<u> </u>			
	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
Designate Type of Completi	on – (X)	XX-			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
5-10-67	8 -2-6 7	3170'	3158'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	To xCO C/Gas Pay	Tubing Depth		
7126' GL	Pictured Cliffs	30841	Tubingless Completion Depth Casing Shoe		
Perforations) 1.1.				
3084-90, 3114-26, 3138		CEMENTING RECORD	3170'		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/4"	8 5/8"	126*	1.05 Sks.		
6 1 / 1 / 1	2 7/8"	3170'	100 Sks.		
6 1/4	2 1/0	31.10	TWO SRB.		
		1			
TEST DATA AND REQUEST F	OR ALLOWARLE. (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow		
OIL WELL		pth or be for full 24 hours)	N. O. S.		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
		 	Choke Size		
Length of Test	Tubing Pressure	Casing Pressure	Chore azeta		
And all Production Total	Oil-Bbis.	Water - Bbls.	Gas-Mar AUC		
Actual Prod. During Test	CII-BBIB.	, , , , , , , , , , , , , , , , , , ,	CIL COME OF		
		<u> </u>	USA		
GAS WELL					
Actual Prod. Test-MCF/D 2009	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Calculated A.O.F.	I during Pressure (State-In)	949	3/4"		
CERTIFICATE OF COMPLIAN	ICE	OIL CONSER	VATION-COMMISSION		
		ABBROVES	60 Juli		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			Original Signed by Emery C. Arnold		
above is true and complete to th	e best of my knowledge and belief.	BY			
-		SUPERVIS	OR DIST. #3		
Original signed by					
Ca	Carl E. Matthews		n compliance with RULE 1104. lowable for a newly drilled or deepene		
	nature)	well this form must be accom	panied by a tabulation of the deviation		
(518)		11	condence with BIII F 111.		

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.