

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract No. 35	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Intermountain Petroleum Corporation				7. UNIT AGREEMENT NAME Apache	
3. ADDRESS OF OPERATOR 101 Petroleum Center Building				8. FARM OR LEASE NAME Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800/N and 1750/E Sec 2-T24N-R5W At top prod. interval reported below Same At total depth Same				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED 5-29-67				10. FIELD AND POOL, OR WILDCAT So. Blanco PC	
15. DATE SPUDDED 6-24-67 16. DATE T.D. REACHED 6-28-67 17. DATE COMPL. (Ready to prod.) _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2-T24N-R5W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6757 Gr., 6765 KB				12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD _____				13. STATE N. Mex.	
20. TOTAL DEPTH, MD & TVD 2870		21. PLUG, BACK T.D., MD & TVD _____		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY 2870		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger I-ES				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8	WEIGHT, LB./FT. 20.0	DEPTH SET (MD) 110'	HOLE SIZE 12 1/4	CEMENTING RECORD 90 Sacks	AMOUNT PULLED _____
29. LINER RECORD					
SIZE _____	TOP (MD) _____	BOTTOM (MD) _____	SACKS CEMENT* _____	SCREEN (MD) _____	PACKER SET (MD) _____
30. TUBING RECORD					
SIZE _____	DEPTH SET (MD) _____	PACKER SET (MD) _____			
31. PERFORATION RECORD (Interval, size and number)* JUL 19 1967 OIL CON. COM. DIST. 3			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD) 2760-90 2220-2420 100-120 0-20			AMOUNT AND KIND OF MATERIAL USED Cent. plug-20 Sacks " 50 Sacks Cent. plug-20 Sacks " 10 Sacks w/ marker		
33.* PRODUCTION					
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____			WELL STATUS (Producing or shut-in) _____
DATE OF TEST _____	HOURS TESTED _____	CHOKE SIZE _____	PROD'N. FOR TEST PERIOD _____	OIL—BBL. _____	GAS—MCF. _____
WATER—BBL. _____	GAS-OIL RATIO _____				
FLOW. TUBING PRESS. _____	CASING PRESSURE _____	CALCULATED 24-HOUR RATE _____	OIL—BBL. _____	GAS—MCF. _____	WATER—BBL. _____
OIL GRAVITY-API (CORR.) _____					TEST WITNESSED BY _____
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____					
35. LIST OF ATTACHMENTS _____					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Original signed by Jack A. Cole		TITLE _____		DATE _____	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Tertiary	surface	2240	Sand and Shale			
Ojo Alamo	2240	2410	Sand			
Kirtland	2410	2635	Shale			
Fruitland	2635	2765	Shale and Coal			
Pictured Cliffs	2765	2785	Sand			
Lewis	2785	2870	Shale			