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**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

**I. OPERATOR**

Operator: **Supron Energy Corporation**

Address: **P. O. Box 808, Farmington, New Mexico 87401**

Reason(s) for filing (Check one or more):

New Well:  Change in Transporter of:

Recompletion:  Oil:  Dry Gas:  **Commingled - Case No. 5833**

Change in Ownership:  Casinghead Gas:  Condensate:  **Order No. R-5354**

If change of ownership give name and address of previous owner:

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name: **Jicarilla "L"** Well No.: **2** Pool Name, including Formation: **Otero Gallup & Basin Dakota** Kind of Lease: **Federal** Lease No.: **Contract #10**

Location: Unit Letter: **G** Feet From The: **1650** North Line and: **1650** Feet From The: **East**

Line or Section: **8/10** Township: **24N** Range: **5W** NMPM, **Rio Arriba** County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil:  **Plateau, Inc.** or Condensate:  Address: **Farmington, New Mexico**

Name of Authorized Transporter of Casinghead Gas:  or Dry Gas:  **El Paso Natural Gas Company** Address: **P. O. Box 990, Farmington, New Mexico 87401**

If well produces oil or liquids, give location of tanks. Is gas actually connected? When:

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevation - D.F., P.A.B., RT, G.S.	Name of Reservoir Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By  
**Rudy D. Motto**

**Rudy D. Motto** (Signature)  
**Area Superintendent**

July 20, 1977

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY **Original Signed**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.