

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. WELL TYPE
OIL ☐ GAS ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corp.

3. ADDRESS OF OPERATOR

P.O. Box 2120 Houston, TX 77252-2120

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1650 FNL & 1650 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, RT, GR, etc.)

6641 RKB

5. LEASE DESIGNATION AND SERIAL NO.

C 10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla L

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota / Otero Gall

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

10-24N-5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PELL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Install Plunger System X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Clean out, upgrade the tubing, and install a plunger lift system in the subject Gallup-Dakota well.

This EPNG connected oil well is presently commingled through two sets of tubing holes above its packer. The well's 2-1/16" I.J. tubing is presently plugged with paraffin, thus production has declined to zero. We propose to remove the packer mandrels and clean out the wellbore through both sets of casing perfs. The tubing string will be upgraded to 2-3/8" to better facilitate plunger production. We anticipate an increase in production to 250 MCF/D and 3 BOPD due to the increase in production efficiency from both producing intervals and the elimination of paraffin from the tubing through the use of a plunger.

RECEIVED

APR 24 1990

OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

John White

TITLE

Reg. Permit Coord.

DATE

4/6/90

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

APR 19 1990

Ken Townsend

AREA MANAGER

NMOCD

*See Instructions on Reverse Side