ult 5 Copies opriste District Office PISTURET I P.O. Bos. 1980, Hobbs, NM 88240 DISTRICT II P.O. Drewer DD, Assola, NM \$2210

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azise, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	1	OTRA	<u>NSP</u>	ORT OIL	AND NA	TURAL GA	<u>45</u>	1 107.00 21	W. W.			
MERIDIAN OIL INC.								Well A	ns 140.			
Address P. O. Box 4289, Farmin	gton,	New Me	xic	o 8749	9							
Resson(s) for Pilling (Check proper box) New Well		Change in	T	~~~	☐ 0 <u>6</u>	u (Please expl	لِحُمُ				1	
Recompletion	OE	7,	Dry 0			C	٠, ١	٠١	داء١	2100		
Change in Operator (A) I change of operator give same Unit on		1000			- 4.6				60			
ad address of previous operator			oleu	m Corpo	ration,	P. U. I	BOX	2120	HOUSTO	n, IA //	<u> 252-2120</u>	
IL DESCRIPTION OF WELL A	ND LE	LSE Wall No.	المحقا	Name, Includir	e Roomation			Kind o	(Lean	le:	ss No.	
Jicarilla L		2	Wes	t Lind	Gallup 1	Dakota			ederal or Per	C10		
Location G	., .	30			•)	011_bes	51	· \	D.	E	Line	
Unit Letter		<u></u>	. Feet l	Proce The	<u></u>				4 From The .			
Section 10 Township	24N		Rang	5W	N	MPM,	KIU	Arri	<u> </u>		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Coodensta Address (Give address to which approved copy of this form is to be zero)												
Name of Authorized Transporter of Oil Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499											
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Co Y well produces off or liquids.	mpany Unit Sec. Terp. Age.				P. O. Box 990, Farmingt Is gas actually connected? When t					8/499		
ive location of tasks.		346.	1					<u> </u>				
If this production is commingled with that f	rom say of	pet Joses of	pool,	give comming!	ing order sun	sber:						
IV. COMPLETION DATA		Oil Well	, T	Cas Well	New Well	Workover	Τ	Doepes .	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded		of Ready Is	n Prod		Total Depth		L		P.B.T.D.	<u></u>	J	
see species	Data Compl. Ready to Prod.											
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth			
Performices									Depth Casi	ag Shoe		
		TUDDIC	CA	CING AND	CEMENT	TNG PECO	חמ		<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
				<u> </u>	ļ				 			
					-							
II From Birti (1) prolife	FOR		7 4 70 1						<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after r	t FUK	ALLUW Iolal volum	ABL e of lo	.e. ad oil and mus	s be equal to	or exceed top a	llows	ble for the	is depth or be	for full 24 hos	es)	
Date First New Oil Run To Tank	Date of T				Producing	Method (Flow,	purp	, gas lift,	esc.)			
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
					Water - Ri	Water - Bbia. DE C				E M		
Actual Prod. During Test	Oil - Bbis.					_	Ž			<u> </u>		
GAS WELL						_		JUL	3 1990			
Actual Prod. Test - MCF/D	Length a	Length of Tost			Bbla. Cone	Bbla. Condensate/MIMCF OIL CON. DIV					***	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pro	Casing Pressure (Shut-in) DIS Photy Size						
									ــــــــــــــــــــــــــــــــــــــ			
VI. OPERATOR CERTIFICATE OF COMPLIA NCE. I hereby certify that the rules and regulations of the Oil Conservation					ii	II OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.					_	JUL 0 3 1990						
$\mathcal{L} \sim \mathcal{L} \sim $					Da	Date Approved						
Signature						By But) Chang						
Lesite Kahwajy Prod. Serv. Superviso						SUPERVISOR DISTRICT #3						
6/15/90 (505)326-9700					. 11	tie						
Dete		1	eleph	oes No.							:	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.