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SANTA FE				
FILE		7		
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	/		
	GAS	7		
OPERATOR	2			
PRORATION OF				
Operator				
El Paso M	atura	l Ga	L S	
Address				
Box 990,	Farmi	ngto	n,	
Reason(s) for filing (Check proper hor				

H

!	DISTRIBUTION SANTA FE / FILE /	REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS			
1.	Cperdict El Faso Natural Gas	Corroany					
	Address						
	Box 990, Farmington, Reason(s) for filing (Check proper box	Box 990, Farmington, New Mexico - 67401 coson(s) for filing (Check proper box) Other (Please explain)					
	New Well Recompletion Change in Ownership	Change in Trunsporter of: Oil Dry Gas Casinghead Gas Conden	5				
	If change of ownership give name and address of previous owner						
111.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name Canyon Largo Unit 137 So. Planco Pictureà Cliffs State, Feyeral or Fee O78883						
	Unit Letter G ; 165	GFeet From The <u>North</u> Line	e and 1550 Feet From	The East			
	Line of Section 5	wnship 25N Range	6W , NMPM, Rio A	rriba County			
III.	DESIGNATION OF TRANSPOR	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Hame of Authorized Transporter of Cf. El Paso Natural Gas		Box 990, Farmington,				
	Name of Authorized Transporter of Ca	er of Casinghead Gas cr Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	El Fasc Natural Gas If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 990, Farmington, 1 Is gas actually connected?	New Mexico			
	give location of tanks. If this production is commingled wi	G 5 25N 6W ith that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA Designate Type of Completi	OII Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of Complete	Date Compl. Ready to Prod.	X Total Depth	F.B.T.D.			
	9-22-67	10-16-67	3570'	3536'			
	Elevations (DF, RKB, RT, GR, etc.) 6454 GL	Name of Producing Formation Pictured Cliffs	Top XX /Gas Pay 2532	Tubing Depth 2549			
	Perforations 2532 - 2554' 3570'						
	TUBING, CASING, AND CEMENTING RECORD						
	12 1/4"	E 5/8"	DEPTH SET	SACKS CEMENT			
	7 7/8"	5 1/2"	3570'	260 Sks.			
		1 1/4"	25491	Tubing			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be executed to allow able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF			
	GAS WELL			***************************************			
	Actual Prod. Test-MCF/D	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
c j	CERTIFICATE OF COMPLIAN		OIL CONSERV	ATION COMMISSION			
			ABBROVED NC	v 1: 1967			
f hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 1/196/ 19					
		TITLE SUPER LA 2 DISCLARS					
		Signed F. H. WGOD	This form is to be filed in If this is a request for allowed this form must be accomp	compliance with RULE 1104. by wable for a newly drilled or deepened panied by a tabulation of the deviation			
	Petroleum Engineer	Petroleum Engineer		ordance with RULE 111. must be filled out completely for allow-			
	οctober 18, 1967	itle)	able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,				
Sute)			well name or number, or transporter, or other such change of condition.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.