

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 078914				
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME Lindrith Unit				
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401				8. FARM OR LEASE NAME Lindrith Unit				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800°N, 1800°W At top prod. interval reported below At total depth				9. WELL NO. 72				
14. PERMIT NO. _____ DATE ISSUED _____ U. S. GEOLOGICAL SURVEY				10. FIELD AND POOL, OR WILDCAT So. Blanco P. C.				
15. DATE SPUDDED 4-23-68				11. SEC. T., E., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-24-N, R-3-W N.M.P.M.				
16. DATE T.D. REACHED 5-19-68				12. COUNTY OR PARISH Rio Arriba				
17. DATE COMPL. (Ready to prod.) 6-12-68				13. STATE New Mexico				
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7164' GL				19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 3261'		21. PLUG, BACK T.D., MD & TVD 3240'		22. IF MULTIPLE, HOW MANY				
23. INTERVALS DRILLED BY 9-3261'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (T.D. AND T.D.)				
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN				
27. WAS WELL CORED				28. CASING RECORD (Report strings set in well)				
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	AMOUNT PULLED
8 5/8"		131'		12 1/4"	95 Sks.			
2 7/8"		3261'		6 3/4"	100 Sks.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				33.* PRODUCTION				
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED						
3148-3203		35,940 gal. water, 35,000# sand						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY				
35. LIST OF ATTACHMENTS				D. R. Roberts				
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED Original Signed F. H. WOOD		TITLE Petroleum Engineer		DATE 6-17-68				

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 83, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, corrections should be submitted as soon as possible.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for each additional interval to be separately produced, showing the statistical data pertinent to such interval, from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing formation, or formations, in which the gas occurs.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
BOTTOM		TRUE VERT. DEPTH	
DESCRIPTION, CONTENTS, ETC. 		Pictured cliffs	3145'