

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Merrion & Bayless							
3. ADDRESS OF OPERATOR Box 1541 Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' fnl & 790' fwl At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED OCT 4 1968			
5. LEASE DESIGNATION AND SERIAL NO. NM 03010		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Rockhouse Canyon	
9. WELL NO. 1		10. FIELD AND POOL OR WILDCAT S Blanco Pic. Cliff		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 11-24N-7W		12. COUNTY OR PARISH Rio Arriba	
13. STATE New Mexico		14. ELEV. CASING HEAD		15. DATE SPUDDED 6-21-68		16. DATE T.D. REACHED 6-23-68	
17. DATE COMPL. (Ready to prod.) 7-5-68		18. ELEVATIONS (DF, RES. RT. GR. ETC.)* 6700 gl		19. INTERVALS DRILLED BY all		20. ROTARY TOOLS none	
21. TOTAL DEPTH, MD & TVD 2271		22. PLUG, BACK T.D., MD & TVD 2228		23. IF MULTIPLE COMPL. HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2173-78, 2185-98 Picture Cliff	
25. TYPE ELECTRIC AND OTHER LOGS RUN Electric		26. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7-5/8"		26.4		100		12-1/2"	
4-1/2"		9.5		2260		6-3/4"	
1-1/4"							
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		DEPTH INTERVAL (MD)	
						AMOUNT AND KIND OF MATERIAL USED	
						30,000# 10-20 sand	
33.* PRODUCTION		DATE FIRST PRODUCTION 7-5-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Waiting pipeline	
DATE OF TEST 7-21-68n		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. 278		CASING PRESSURE 278		CALCULATED 24-HOUR RATE 3436			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED R. Bayless	
TITLE		DATE 7-23-68					

* (See Instructions and Spaces for Additional Data on Reverse Side)

Pictured Cliff

2173 to 2198

Sandstone

Natural Gas

Pictured Cliffs 2173

same

