

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐												
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐										
2. NAME OF OPERATOR W. M. Galloway																	
3. ADDRESS OF OPERATOR Box 630, Farmington, New Mexico																	
4. LOCATION OF WELL (If not on land owned or controlled by any State or Federal land) At surface 1180 NL & 790 EL Sec. 25-25N-2W At top prod. interval reported below At total depth																	
14. PERMIT NO. SEP 12 1968																	
15. DATE SPUDDED 6-30-68																	
16. DATE T.D. REACHED 8-5-68																	
17. DATE COMPL. (Ready to prod.) 9-2-68																	
18. ELEVATIONS (DF, RKB, RT, etc.) 7500 GR																	
20. TOTAL DEPTH MD & TVD 3643																	
21. PLUG BACK T.D., MD & TVD 3631																	
22. IF MULTIPLE COMPL., HOW MANY* 7500 GR																	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3555-3580) Pictured Cliffs 3618-3624)																	
24. TYPE ELECTRIC AND OTHER LOGS RUN ES Bond log - Gamma Ray																	
25. WAS DIRECTIONAL SURVEY MADE No																	
26. TYPE ELECTRIC AND OTHER LOGS RUN ES Bond log - Gamma Ray																	
27. WAS WELL CORED No																	
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
8 5/8		32#		108'		12 1/4		75 sacks		none							
4 1/2		9.5		3643		6 3/4		125 sacks		none							
29. LINER RECORD								30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/4"										1 1/4"		3586					
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
3555-3580 1/2" 65 holes								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED					
3618-3624 1/2" 6 holes								3555-3624				50,000# sand and 55,600 gallons of water fracture treatment					
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)									
9-9-68		Flowing through 2" tubing						Shut-in									
DATE OF TEST		HOURS TESTED		CAGE SIDE		TEST PERIOD		GAS—MCF.		WATER—BBL.		GAS OIL RATIO					
9-9-68		12		Pilot tube													
FLOW—TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)							
910						1790											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY									
Vented								F. J. Ray									
35. LIST COMMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		F. J. Ray				TITLE		Agent				DATE		9-11-68			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 53, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 88,
DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Pictured Cliffs	3560	3643	Sand and shale, gas	Ojo Alamo	3307
				Kirtland	3455
				Pictured Cliffs	3560