

OIL CONSERVATION COMMISSION  
1000 Rio Brazos Rd.  
Aztec, New Mexico

DATE 12-26-68

OIL CONSERVATION COMMISSION  
BOX 871  
SANTA FE, NEW MEXICO

RE: Proposed NSP \_\_\_\_\_

Proposed NSL \_\_\_\_\_

Proposed NFO \_\_\_\_\_

Proposed DC ✓

Gentlemen:

I have examined the application dated 12-24-68  
for the Continental Oil Co Jicarilla 28-4 4 D-34-25N-4W  
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Emery C. Arnold  
OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

5-1-61

Operator <b>Continental Oil Company</b>		County <b>Rio Arriba</b>	Date <b>12-24-68</b>
Address <b>200 North Wolcott, Casper, Wyo. 82601</b>		Lease <b>Jicarilla 28</b>	Well No. <b>4</b>
Location of Well <b>D</b>	Unit <b>D</b>	Section <b>34</b>	Township <b>25N</b>
		Range <b>4W</b>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO \_\_\_\_\_ **Jicarilla 30**
2. If answer is yes, identify one such instance: Order No. MC-1681 & 83 ; Operator Lease, and Well No.: Jicarilla 28

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Gallup</b>		<b>Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>6475-6780 6493-6683</b>		<b>7340-7625 7341-7552</b>
c. Type of production (Oil or Gas)	<b>Oil</b>		<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Plunger Lift</b>		<b>Plunger Lift</b>

4. The following are attached. (Please check YES or NO)

- | Yes                                 | No                                  |   |
|-------------------------------------|-------------------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been <u>furnished copies of the application.</u> *  |
| <input type="checkbox"/>            | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

**Amerada Petroleum Company, West Building, Durango, Colorado 81301**

**Northwest Production Company, 218 North Campbell, El Paso, Texas 79900**

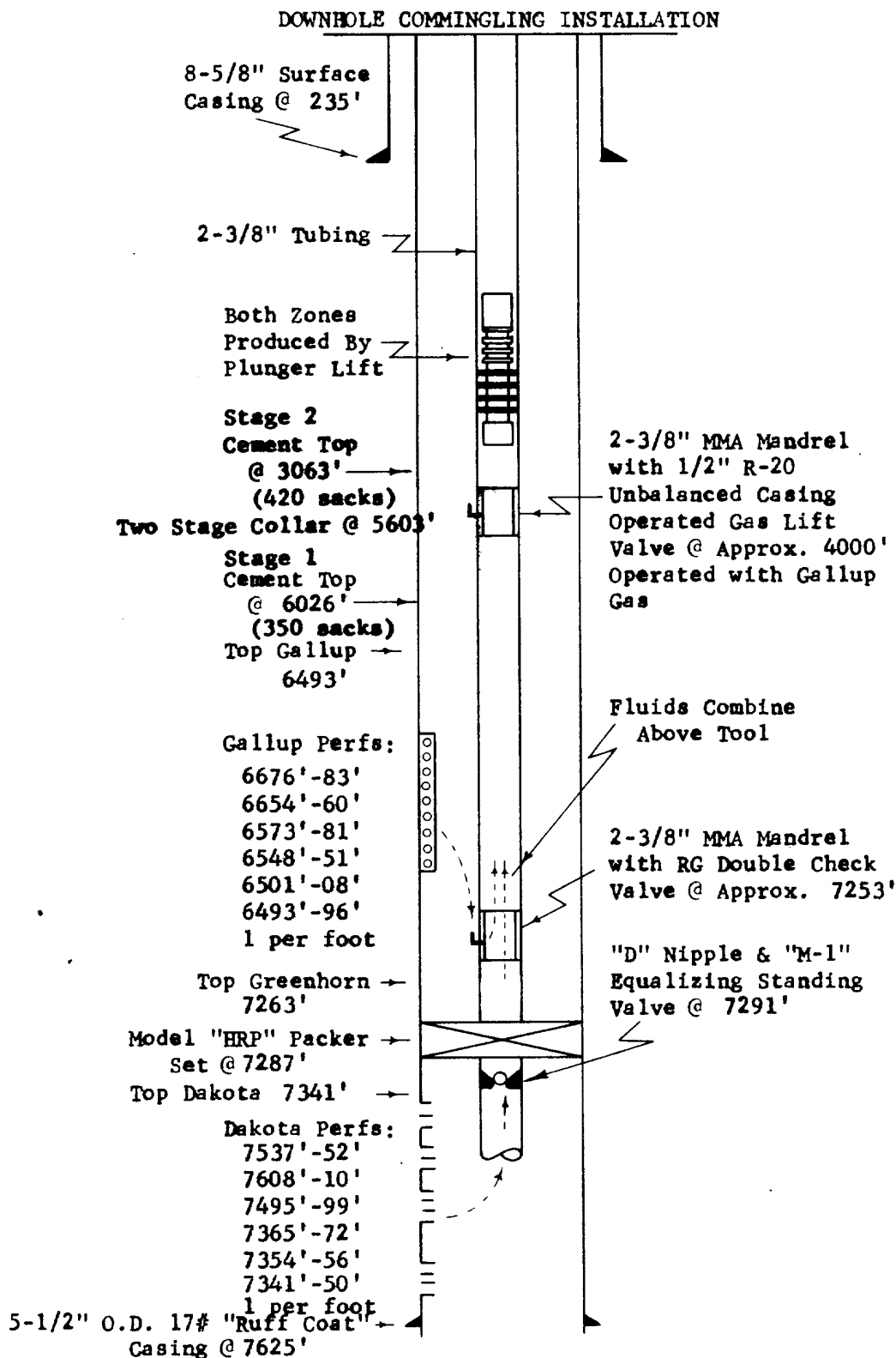
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification 12-24-68.

CERTIFICATE: I, the undersigned, state that I am the Administrative Sec. Chief of the Continental Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

\_\_\_\_\_  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



## CONTINENTAL OIL COMPANY

PRODUCTION DEPARTMENT  
CASPER DIVISION



Field/Unit:

**WEST LINDRITH**

Structure:

Contour Int.

Isopach:

Contour Int.

Other: Proposed Downhole Commingling Installation - Jicarilla 28-4 Well.

County: Rio Arriba

State: New Mexico

Engineer: J. A. Mazza

Geology by:

Date: 11-18-68

Drafted by: RWJ

Well Status Posted to:

SCALE = No Scale

[illegible]

- Engineer: \_\_\_\_\_ Drawn by: L.T.O. 12-12-67  
**PRODUCTION DEPARTMENT**  
**CONTINENTAL OIL COMPANY**