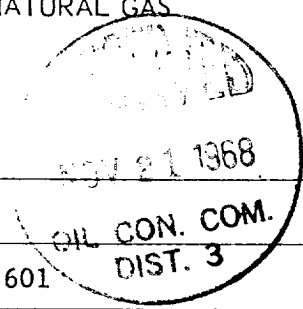


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
(Supersedes Old C-104 and C-110)
Effective 1-1-65



I. Operator: **Continental Oil Company**
Address: **200 North Wolcott, Casper, Wyoming 82601**
Reason(s) for filing (Check proper box):
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 28	Well No. 4	Pool Name, Including Formation Undesignated Dakota	Kind of Lease State, Federal or Foreign Federal
Location Unit Letter D / 485 Feet From The N Line and 760 Feet From The W Line of Section 34 , Township 25N Range 4W , NMPM, Rio Arriba County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 25N	Rge. 4W	Is gas actually connected? Yes	When 10-27-68

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-28-68	Date Compl. Ready to Prod. 10-27-68		Total Depth 7625'		P.B.T.D. 7590'			
Pool Undesignated Dakota	Name of Producing Formation Dakota		Top Oil/Gas Pay 7341'		Tubing Depth 7317'			
Perforations 7537-52, 7508-10, 7495-99, 7365-72, 7354-56, and 7341-50					Depth Casing Shoe 7625'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		235'		175			
7 7/8"	5 1/2"		7625'		770			
	2 3/8"		7317'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-27-68	Date of Test 11-8-68	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 98	Casing Pressure 1095	Choke Size 1"
Actual Prod. During Test	Oil-Bbls. 33	Water-Bbls. 45 BLW	Gas-MCF 109

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED BY:
J. A. UDDEN

(Signature)

Division Administrative Section Chief

(Title)

November 18, 1968

(Date)

MOCC(4) BEA File

OIL CONSERVATION COMMISSION

APPROVED

NOV 21 1968

Signed by **Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.