

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

66

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla 28

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup
Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T25N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyo. 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

485' FNL, 760' FNL (Unit Letter "D")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6909' Gr., 6922' RB*

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Repair Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Measuring Point

TD 7625', PBTD 7590'. 5 1/2" casing at 7625'. Perforated 6493-6683' and 7354-7552'.

Work done: Rigged up well servicing rig 11-30-70. Ran 4 5/8" impression block. Casing parted at 1749' at coupling with 8" separation and 3 1/2" misalignment. Ran 5 1/2" mechanical casing cutter and cut-off casing below coupling. Ran and set pack-off casing bowl on 5 1/2" casing. Ran 2 3/8" tubing to 6954'. Swabbed well in. Released rig 12-21-70. Well tested 10 BO, 2 BW and 97 MCFG in 24 hours flowing.



USGS Durango(5) File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Usher

TITLE Administrative Supervisor

DATE 1-6-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side