٠.	No. 15			/	
	DISTRIBUTION		NSERVATION COMMISSION OR ALLOWABLE	Ference-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	IRANSPORTER GAS /		15.	RLULIANA	
1.	PRONATION OFFICE	nental Oil Company		DEC 3 6 1990	
	tirea.				
	200 N Reason(s) for filing (Check proper box)	orth Wolcott, Casper, Wy	Other (Please explain)		
	flew Well  Rescondetion Chenge in Iwnership	Change in Transporter of:  Cil Dry Gas  Casinghed Gas Condens	<b>7</b> -5 i		
	If change of ownership give name and address of previous owner				
H. DESCRIPTION OF WELL AND LEASE    Lively Manage Real with a Foundation   Lively of Lease   Federal					
	Lease Dicarilla 28		e, Including Formation ignated Dakota	Kind of Lease Federal   Federal   State, Federal or Fee Lease #66	
	Location			7	
	Unit Letter J; 1980 Feet From The S Line and 1980 Feet From The E				
	Line of Section 27 , Town	nship 25N Range 4	W , NMPM, Rio Ar	riba County	
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Cine address to which approx	ed conv of this form is to be sent!	
	Name of Authorized Transporter of Cil Shell Oil Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico		
	Name of Authorized Transporter of Casinghed Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Con If well produces oil or liquids,	upany Unit Sec. Twp. Rge.	P.O. Box 990, Farmington, New Mexico Is gos actually connected? When		
	give location of tanks.	J 28 25N 4W	Yes	11-8-68	
	If this production is commingled with COMPLETION DATA			The State of the S	
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$ Oil Well Gas Well $\mathbf{X}$	New Well Workover Deepet.	Flug Back   Same Restv. Diff. Hestv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-15-68	11-8-68 Name of Producing Formation	7770¹ Top Cil/Gas Pay	7734 Tubing Depth	
	Undesignated Dakota	Dakota	74441 772 7776 7777 7779	7153' Depth Casing Shee	
Perforations 1 hole per foot 7444-7449, 7452-7459, 7462-7466, 7472-7478, Depth Costs 7511-7513, 7515-7517, 7594-7600, & 7628-7654 (total 58 holes)					
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE 12 1/4"	CASING & TUBING SIZE  8 5/8"	235 '	140	
	7 7/8"	5 1/2"	7770'	770	
		2 3/8"	7153'		
ν.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	and must be equal to or exceed top allow-	
٠.	OH. WEIL. Date First New Cil Run To Tanks	able for this dep	oth or be for full 24 hours)  Froducing Method (Flow, pump, gas lif		
	11-8-68	11-27-68	Flowing		
	Length of Test	Tubing Pressure SIP 1520#	Casing Pressure  Packer set	Choke Size	
	24 hrs. Actual Prof. During Test	Oil-Bhis.	Water-Pbls.	Gas-MCF	
		90	0	196	
	GAS WELL Actual Frod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teoting Method (pitot, back pr.)	Tubing Freesure	Casing Pressure	Choke Size	
VΙ	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION	
- 1				JAN 2 9 13969	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY:  J. A. UBBEN		BY Original Signed by	Emery C. Athered SUPERVISOR DIST, #5	
			TITLE This form is to be filed in compliance with RULE 1104.		
		ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	Administrative Sec	ction Chief			
	December 23, 1968		able on new and recompleted wells.		
	$\langle D \rangle$		well name or number, or transport	er, or other such Change of Conditional	
	NMOCC(4) BEA File		Separate Forms C-104 must be filed for each pool in multiply.		



## CONTINENTAL OIL COMPANY

200 North Wolcott DEC 3 0 1968 Casper, Wyoming 8260 CON. COM December 26, 1968 CIL

TO:

New Mexico Oil Conservation Commission (4)

The following deviation surveys were run on our Jicarilla 28 Well No. 7, located in Unit Letter J, 1980' FSL, 1980' FEL, Section 27, T25N, R4W, Rio Arriba County, New Mexico.

Total depth of well: 7770'

Depth (ft)	Deviation Angle	Depth (ft)	Deviation Angle
750	1/2 degree	5034	3/4 degree
1344	1	5300	3/4
1532	1 3/4	5641	3/4
<b>20</b> 50	1 1/2	5954	1
<b>2</b> 560	1 1/4	6270	3/4
<b>3</b> 068	2	6680	3/4
<b>3</b> 520	2	7077	1
3987	2	7547	1
<b>43</b> 91	1		
4717	1		

The above information is correct and true to the best of my knowledge.

Administrative Section Chief (Acting)

Casper Division

Production Department

Subscribed and sworn to before me this 26th day of December, 1968.

My Commission Expires December 20, 1971.

State of Wyoming