This form is not to be used for reporting packer leakage tests in Southeast New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

Revised 11-1-58

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator **Continental Oil Company** Lease **Jicarilla 28** Well No. **7**

Location of Well: Unit **J** Sec. **27** Twp. **25N** Rge. **4W** County **Rio Arriba**

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	**Gallup**	**Oil**	**Flow**	**Casing**
Lower Completion	**Dakota**	**Oil**	**Flow**	**Tubing**

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	**10:30 AM 2-9-70**	Length of time shut-in	**72 hours**	SI press. psig **950**	Stabilized? (Yes or No) **Yes**
Lower Compl	Hour, date Shut-in	**10:30 AM 2-9-70**	Length of time shut-in	**72 hours**	SI press. psig **780**	Stabilized? (Yes or No) **No**

FLOW TEST NO. 1

Commenced at (hour, date)* **10:30 AM, 2-12-70** Zone producing (~~Upper~~ Lower):

Time (hour, date)	Lapsed time since*	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks
10:30 AM 2-9-70		**940**	**50**		**At Time of Shut-in**
10:30 AM 2-10-70		**940**	**570**		**24 Hrs. After Shut-in**
10:30 AM 2-11-70		**948**	**750**		**48 Hrs. After Shut-in**
10:30 AM 2-12-70		**950**	**780**		**72 Hrs. After Shut-in**
3:30 PM 2-12-70	**5 Hrs.**	**955**	**110**		
10:30 AM 2-13-70	**24 Hrs.**	**955**	**80**		

Production rate during test

Oil: **19** BOPD based on **19** Bbls. in **24** Hrs. **46.8** Grav. _____ GOR **10,000**

Gas: **190** MCFPD; Tested thru (Orifice or Meter): **Meter**

MID-TEST SHUT-IN PRESSURE DATA

Upper Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)	
Lower Compl	Hour, date Shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)	

FLOW TEST NO. 2

Commenced at (hour, date)** Zone producing (Upper ~~Lower~~):

Time (hour, date)	Lapsed time since **	Pressure Upper Compl.	Pressure Lower Compl.	Prod. Zone Temp.	Remarks

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DIST. 3

Production rate during test

Oil: **5** BOPD based on **5** Bbls. in **24** Hrs. **45.7** Grav. _____ GOR **8,000**

Gas: **40** MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: **4-13** 19**70**
New Mexico Oil Conservation Commission

By A. R. Kendrick

Title PETROLEUM ENGINEER DIST. 3

Operator **Continental Oil Company**

By Original Signed By: EVERETT D. WILSON

Title **Administrative Section Chief**

Date **4-9-70**

NORTHWEST NEW MEXICO PACKER [illegible]

1. A packer leakage test shall be commenced on [illegible] well within seven days after actual completion of the [illegible] and annually thereafter as prescribed by the order [illegible]. Such tests shall also be commenced on all [illegible] seven days following recompletion and/or chemical [illegible] and whenever remedial work has been done on a well [illegible] packer or the tubing have been disturbed. Tests shall [illegible] that communication is suspected or when [illegible] requested.

2. At least 72 hours prior to the commencement of any [illegible] test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure [illegible] hours; however, that they need not remain [illegible] longer than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on any packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period may be reduced to [illegible].

5. Following completion of Flow Test No. 1, the well shall be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leakage was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 shall be the same as for Flow Test No. 1 except that the previously flowing zone shall remain shut-in while the zone which was previously shut-in is flowed.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3-hour tests: immediately prior to the beginning of each flow-period, at fifteen-minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have produced up hole questionable test data.

24-hour oil zone tests: all pressures throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above for the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the New Mexico Oil Conservation Commission on Northwest New Mexico Packer Leakage Test Form Revised [illegible]-58 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only). A pressure versus time curve for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points [illegible] thereon. For oil zones, the pressure curve should also indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be tabulated on the front of the Packer Leakage Test Form.