

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-1-15
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME <i>Jicarilla Apache</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>Jicarilla 28</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, N.M. 88240</i>	9. WELL NO. <i>#7</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSL & 1980' FEL</i>	10. FIELD AND POOL OR WILDCAT <i>Blanco Mesaverde</i>
14. PERMIT NO. <i>30-0392013900</i>	11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 27 T25N, R4W</i>
15. ELEVATIONS (Show whether DF, RT, GL, etc.) <i>6933' G.L.</i>	12. COUNTY OR PARISH <i>Rio Arriba</i>
	13. STATE <i>N.M.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We respectfully request permission to dually complete this well from a downhole commingled Hallup/Dakota single to a Hallup/Dakota-Mesaverde dual completion with the Mesaverde producing up the annulus above a packer. This procedure consists of perforating (intervals to be perfed will be selected from the dual-speed neutron log run from 6000' - 4000'), sand fracturing and testing the zone of interest.

We request a standard GPU of 320 acres for the Blanco Mesaverde as shown on the attached C-R2

For further technical information contact Rick Tietelman @ 397-5871.
18. I hereby certify that the foregoing is true and correct

SIGNED *W.W. Baker* TITLE *Administrative Supervisor* DATE *July 31, 1989*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF

RECEIVED

AUG 5 1989

NMOCD

See Instructions on Reverse Side

PAGE 3

APPROVED

AUG 11 1989

Ken Townsend

AREA MANAGER

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <i>Conoco Inc.</i>		Lease <i>Ticorilla 28</i>		Well No. <i>7</i>
Unit Letter <i>J</i>	Section <i>27</i>	Township <i>25N</i>	Range <i>4W</i>	County <i>Rio Arriba</i>
Actual Footage Location of Well: <i>1980</i> feet from the <i>South</i> line and <i>1980</i> feet from the <i>East</i> line				
Ground level Elev. <i>6933'</i>	Producing Formation <i>Mesaverde</i>	Pool <i>Blanco Mesaverde</i>	Dedicated Acreage: <i>320</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

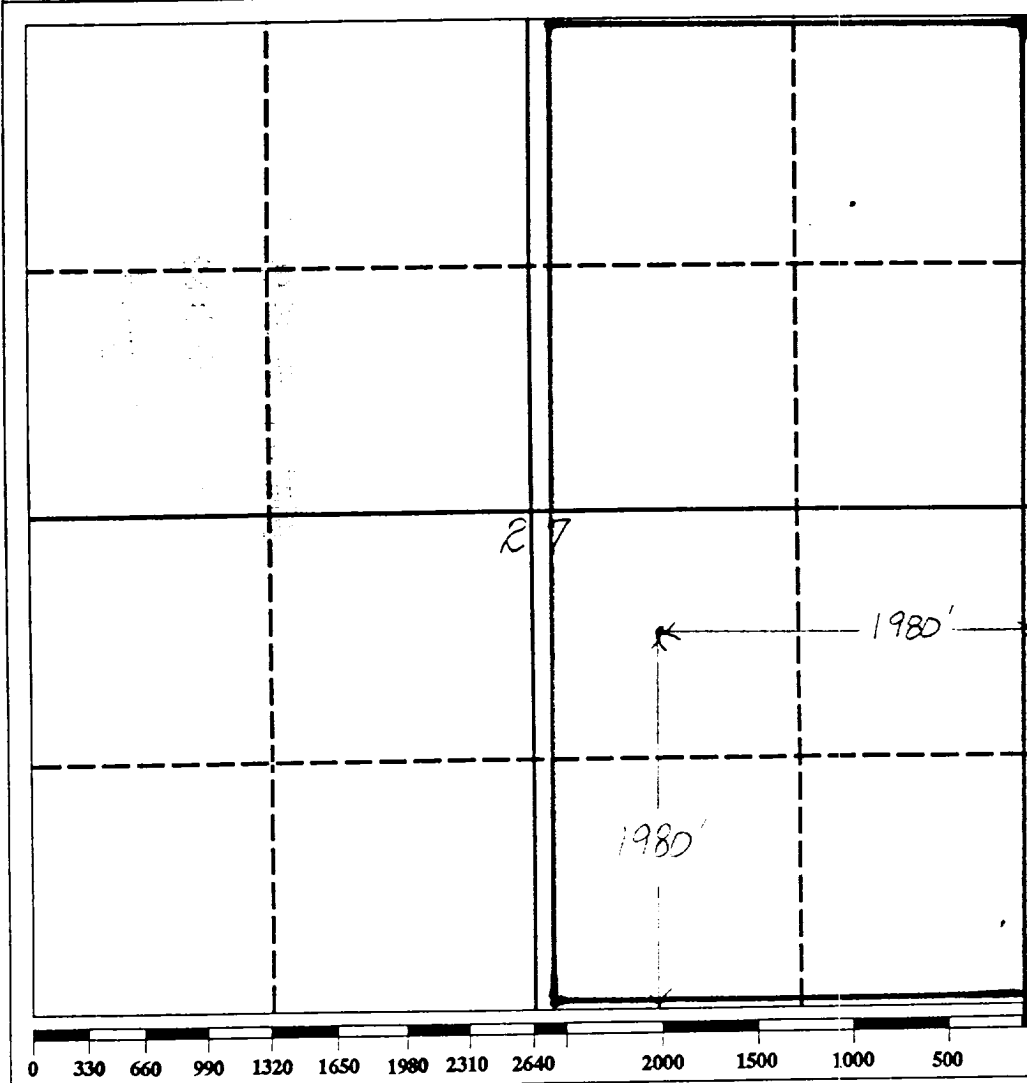
☐ Yes

☐ No

If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

W.W. Baker

Printed Name

W.W. Baker

Position

Administrative Supr.

Company

Conoco Inc.

Date

August 3, 1989

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.