

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR						APR 10 1969	
Continental Oil Company							
3. ADDRESS OF OPERATOR						U. S. GEOLOGICAL SURVEY	
200 North Wolcott, Casper, Wyoming 82601						DURANGO, COLO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)							
At surface						1495' FSL, 1010' FWL	
At top prod. interval reported below						1110	
At total depth						Same	
14. PERMIT NO.				DATE ISSUED			
5. LEASE DESIGNATION AND SERIAL NO.		147					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		Jicarilla Apache					
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME		AXI Apache "J"					
9. WELL NO.		13					
10. FIELD AND POOL, OR WILDCAT		Otero Chacra					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		Sec. 7, T25N, R5W					
12. COUNTY OR PARISH		13. STATE					
Rio Arriba		New Mexico					
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
1-20-69	1-25-69	2-27-69	6734' CR; 6745' RB				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
3874	3836		→	0-3874			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
Chacra 3719-3835'					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
IES, FDC with GR and hole caliper, BHC, and CBL & Corr. Logs					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	208	12-1/4	120 sacks w/additives			
4-1/2"	11.60	3874	6-3/4	160 sacks w/additives			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
1-1/2	3796	-					
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1 jet foot 3719-3736' & 3820-3835'							
				DEPTH INTERVAL (MD)			
				3719-3835			
				AMOUNT AND KIND OF MATERIAL USED			
				30,000 gal. gelled water & 55,500# sand with additives			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
3-27-69		Flowing (waiting on gas connection)			Shut-in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
3-27-69	3	3/4	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
85	669 SI	→	1804 AOF	-	-		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
Vented					W. M. Scott		
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		OIL CON. COM. DIST. 3			DATE		
		Admin. Section Chief			4/8/69		

*(See Instructions and Spaces for Additional Data on Reverse Side)