## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE. (See other in structions on reverse side)

Form approved. Budget Bureau No. 42 R355.6. 5. LEANE DESIGNATION AND SERIAL NO.

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1	CONTRACTOR OF THE	IONI OD DECOME	DI ETIONI D	EDORT A	ND LOG	*		ALIOTEKE OR TRIBE NAME
			LETION K		TO LOC		Jicaril	la Apache
Continental Oil Company  Continental Oil Compa			DRY L	then 3			1, (311 2312	,
Continental Oil Company ( S WELLOW CONTINUED TO STATE OF THE ASSOCIATION OF THE ASSOCIATI	NEW V WORK	T DEEP- [ PLUG [	DIFF.	Other				
200 North Wolott, Casper, Wyoning, 826017   Undesignated Dakota   200 North Wolott, Casper, Wyoning, 826017   Undesignated Dakota   200 North Wolott (Unit Letter C)   Undesignated Dakota   200 North Wolott (Unit Letter C)   Undesignated Dakota   200 North Wolott (Unit Letter C)   Undesignated Dakota   200 North Wolott   200 North Wo					<del>-,</del>			arilla 28
200 North Wolcott, Casper, Wydming 82601;  At serfer 890' FNL, 1980' FWL (Unit Letter C)  At serfer 890' FNL, 1980' FWL (Unit Letter C)  At top pool interval reported below  At top pool interval r		Continental Oil	l Company	<del>                                      </del>			9. WELL NO.	Q
Undesignated Dakota   A section   Report Doctron Clearly and in accordance with any State requirements   1.	O APPRESS OF OPERATOR	200 17 1	-th Coope	- Williamin	a 82601	y I	10. FIELD AND	POOL, OR WILDCAT
Sec. 28, T25N, R4W  At total depth  Same    14, Fermit No.   Date Instell   12, Gold of Rich   13, State   Richard		location clearly and in acco	ordance with any	State requirem	iente) .		Undesi	gnated Dakota
14. PERMIT NO   DATE INSERT   12. COUNTY OR PLANT   13. STATE PLANT   14. PERMIT NO   DATE INSERT   12. COUNTY OR PLANT   13. STATE PLANT   14. PERMIT NO   DATE INSERT   15. STATE PLANT   15	At top prod. interval repo	·						28. T25N. R4W
DATE SILVENDED   16. DATE T.D. BEACHED   17. DATE COMPL.   Ready to prod.)   18. SERVATION (DF. REA. BY G. REC)*   19. SERV. CASINGHEAD   14. SERVATION (DF. REA. BY G. REC)*   19. SERV. CASINGHEAD   17. DATE COMPL.   17. DATE	At total depth							
1.							Rio Arrib	New Mexico
### OFFICE AND STORE THE PROPERTY OF THE PROPE	5 DATE RELDUED   16. DATE	E T.D. BEACHED : 17. DATE C	OMPL. (Ready to	prod.) 18. E	CLEVATIONS (DI	F. RKB. R	1, (11, 110.)	19. ELEV. CASINGHEAD
100   100	4-17-69 5-	7-69						S CABLE TOOLS
Dakota 7490-7712'  Dakota 7490-7712'  No  TES, FDC and Gamma Correlation Collar logs  LINER FDC and Gamma Correlation Collar logs  OASING RECORD (Report all strings of in well)  NO  CASING RECORD (Report all strings of in well)  S 5/8"  24  238'  12 1/4"  16 sagkst. 3  17/8"  STO Sacks (2 stage)  LINER RECORD  NO  LINER RECORD  SIZE  LINER RECORD  SIZE  LINER RECORD  SIZE  TOP (MD)  SOTION (MD)  SOTION (MD)  SACKS GEMENT*  SCREEN (MU)  SIZE  TOP (MD)  SOTION (MD)  SACKS GEMENT*  SCREEN (MU)  SIZE  TOP (MD)  SOTION (MD)  SACKS GEMENT*  SCREEN (MU)  SIZE  TOP (MD)  SOTION SIZE  LINER RECORD  SIZE  TOP (MD)  SOTION (MD)  SACKS GEMENT*  SCREEN (MU)  SIZE  TOP (MD)  SOTION (MD)  SACKS GEMENT*  SCREEN (MU)  SIZE  AGID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  ORPTH, INTERNAL (MD)  AMOUNT AND KIND OF MATERIAL ISSO  AG45-52, 7688-7701 and 7706-12  SO galled water pad, 66,500#  and 1195 bbls. water w/add  CI.  PRODICTION  SACKS CEMENT (MD)  SOTION (MD)  SACKS CEMENT*  SCREEN (MD)  AMOUNT AND KIND OF MATERIAL ISSO  OPPTH, INTERNAL (MD)  AMOUNT AND KIND OF MATERIAL ISSO  OPPTH, INTERNAL (MD)  AMOUNT AND KIND OF MATERIAL ISSO  SOTION (MD)  SACKS CEMENT SQUEEZE, ETC.  ORPTH, INTERNAL (MD)  AMOUNT AND KIND OF MATERIAL ISSO  OPPTH, INTERNAL (MD)  AMOUNT AND KIND OF MATERIAL ISSO  ORPTH, INTERNAL (MD)  AMOUNT AND KIND OF MATERIAL ISSO  SALE FIRST FRODUCTION  SALE FIRST FRODUCTION  SALE FIRST FRODUCTION  SALE STATUS (Producing OF SALE (MD)  TEST FRODUCTION  SALE STATUS AND COMMON OF SALE STATUS (Producing OF SALE			HOW MA	1912ε COSECT. 2				
Dakota 7490-7712'  No  TES, FDC and Gamma Correlation Collar logs  LES, FDC and Gamma Correlation Collar logs  CANING RECORD (Report all stringe of in well)  OIL 'CONN' COMP  ANOTHER SECOND  SIZE  TOP (MD)  BOTTOM (MD)  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  TOP (MD)  SOURTH SECOND  SIZE  TOP (MD)  BOTTOM (MD)  SACKS CEMENT*  SCREEN (MD)  SACKS CEMENT*  SCREEN (MD)  SIZE  TOP (MD)  SOURTH SET (MD)  PACKER SENT (MD)  TOP (MD)  SACKS CEMENT*  SCREEN (MD)  SACKS CEMENT*  SCREEN (MD)  AMOUNT FULLE  SOURCE DEFTER SET (MD)  AMOUNT FULLE  SACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.  DEPTH INTERNAL (MD)  AMOUNT AND RIND OF MATERIAL (SFO  TOP (MD)  SACKS CEMENT*  SCREEN (MD)  AMOUNT AND RIND OF MATERIAL (SFO  TOP (MD)  SACKS CEMENT*  SCREEN (MD)  AMOUNT AND RIND OF MATERIAL (SFO  TOP (MD)  SACKS CEMENT*  SCREEN (MD)  AMOUNT AND RIND OF MATERIAL (SFO  TOP (MD)  SALE FIRST PRODUCTION  SALE STATUS (Producing of SALE (MD)  SALE FIRST PRODUCTION  SALE FIRST PRODUCTION  SALE STATUS (Producing of SALE (MD)  SALE FIRST PRODUCTION  SALE FIRST PRODUCTION  SALE STATUS (Producing of SALE (MD)  SALE FIRST PRODUCTION  SALE STATUS (Producing of SALE (MD)  SALE STATUS (Producing of SALE (MD)  SALE SALE SALE (MD)  SALE STATUS (Producing of SALE (MD)  SALE SALE SALE  SALE SALE SALE  SALE SALE SALE  SALE	7890		OTTOM, NAME (M	D AND TVD)*		TIL A		25. WAS DIRECTIONAL SURVEY MADE
TES, FDC and Gamma Correlation Collar logs  CASING RECORD (Report all strings age in sell)  CASING RECORD (Report all strings age in sell)  CASING RIVE WEIGHT, IR-FT DEPTH NET (MD) HOLE SIZE  S /8"  24 238' 12 1/4" 105 sagkst. 3  5 1/2" 15.5 & 17 7890' 7 7/8" 870 sacks (**stage)  LINER RECORD  SIZE TOP (MD) BOTTON (MD) SACRS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  SIZE TOP (MD) BOTTON (MD) SACRS CEMENT* SCREEN (MD) SIZE DEFTH SET (MD) PACKER SET (MD)  1 PERFORMING PLINED (Intertal, size and number)  jet per foot 7490-95, 7509-16, 7526-28, 045-52, 7688-7701 and 7706-12  PRODUCTION  ATE FIRST PRODUCTION  WELL STATUS (Producing or shut in)  Producing or shut in)  Producing or shut in)  Test period of the status of the status period of the status of the statu						LIVI	[0]	
CANING RECORD (Report all trings act in well)  8 5/8" 24 238' 12 1/4" 166 sag(\$T. 3  5 1/2" 15.5 & 17 7890' 7 7/8" 870 sacks (2 stage)  LINER RECORD  BUZE TOP (MD) BOTTON (MD) SACKS CEMENT* SCREEN (MD) NIZE DEPTR SET (MD) PACKES RET (MD)  SACKS CEMENT* SCREEN (MD) NIZE DEPTR SET (MD) PACKES RET (MD)  1 PERFORATION PALOR (Aller and number) 1 per foot 7490-95, 7509-16, 7526-28, 345-52, 7688-7701 and 7706-12  1 PERFORATION PALOR (Aller and number) 2 3/8" 3 ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC. 3 DEPTR INTERNAL (MD) AMOUNT AND RIND OF MATERIAL ISED SOO gal. 15%, HCl & 2000 ga gelled water pad, 66, 500 galled						- 40	_ 1	
CASING SIZE   WRIGHT, 18, FT   DEPTH SET (MD)   Hole SIZE   OLL CONS. COMP.    8 5/8"   24   238'   12 1/4"   165 sagk\$T. 3    5 1/2"   15.5 & 17   7890'   7 7/8"   870 sacks (2 stage)    LINER RECORD   SACKS CEMENT*   SCREEN (MU)   SIZE   DEPTH SET (MD)   PACKER SET (M)    8 1/2"   10 (MD)   BOTTON (MD)   SACKS CEMENT*   SCREEN (MU)   SIZE   DEPTH SET (MD)   PACKER SET	IES, FDC and	i Gamma Correlati	on Collar	logs	MAY	281	109	NO
S   1/2"   15.5 & 17   7890   7 7/8"   870   880   8	CASING SIZE WEIGH	HIT, IB./FT DEPTH SET	(MD)   Hor	F SIZE	OIL C	ON! C	OW.	AMOUNT PULLED
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  2 3/8" 7468' 7461'  2 3/8" 7468' 7461'  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERNAL (MD)  ANDIST AND RIND OF MATERIAL ISLO  2 3/8" 7468' 7461'  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERNAL (MD)  ANDIST AND RIND OF MATERIAL ISLO  3 2 3/8" 7468' 7461'  ANDIST AND RIND OF MATERIAL ISLO  ANDIST AND RIND OF MATERIAL ISLO  3 2 3/8" 7468' 7461'  ANDIST AND RIND OF MATERIAL ISLO  ANDIST AND RIND OF MATERIAL ISLO  3 2 3/8" 7468' 7461'  ANDIST AND RIND OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATERIAL ISLO  AND STATUS OF MATERIAL ISLO  BETT INTERNAL (MD)  AND STATUS OF MATE							_	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  1 PERFORATION PRODE (Interval, Aire and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  7490-7712*  DEPTH INTERVAL (MD)  7490-7712*  SOU gal. 15% HCl & 2000 ga gelled water pad. 66,500% and 1195 bbls. water w/add  PRODUCTION  PRODUCTIO							TURING BECO	P.D.
PERFORATION PRIORD   Interval, size and number   32.   ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC.			- ONG COMPAGE	SUBBRY (Mi)				1
jet per foot 7490-95, 7509-16, 7526-28, 7490-7712'  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL ISED  500 gal. 15% HCl & 2000 ga  gelled water pad, 66,500#  and 1195 bbls. water w/add  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Flowing - Plunger Lift  ATE OF TENT HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD  5-18-69  24  1"  TEST PERIOD  69  181  62 (load)  47.0  TEST WITNESSED BT  WM. Scott	SIZE TOP (M	(MD) BOTTOM (MD) S	ACKS CEMENT	SCREEN (MD)				
production  Selection of tent   Hours tested   Choke size   Producting   Frest Period   Constitution   Constitu	1 PERFORATION PECORD (Inte	erval, size and number)		32.	ACID, SHOT,	FRACT	URE, CEMENT	SQUEEZE, ETC.
production  Set first propertion  Set first producing or shuten)  Set first propertion  Set first propertion  Set first producing or shuten)  Set first propertion  Set first producing or shuten)  Set first propertion  Set first propertion  Set first propertion  Set first properties (Producing or shuten)  Se	int nor foot 7/191	0-95 7509-16 75	526-28.	i		1		
PRODUCTION  ALE FIRST PRODUCTION  5-15-69  Flowing - Plunger Lift  5-18-69  24  1"  Fest Period  69  181  62 (load)  2623  185  840  ALE FIRST PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  Producing or shut-in)  Producing  OIL BBL.  GAS MUE  WATER - BBL.  GAS-OIL RATIO  2623  185  185  840  AS - MCF.  WATER BBL.  OIL GRAVITY-API (CORE  185  185  186  181  62 (load)  47.0  TEST WITNESSED BT  W. M. SCOTT	166 per 1000 7470 145-52 7688-7701	and 7706-12		7490-77	12'	500	gal. 15%	HC1 & 2000 gal.
PRODUCTION  ATE FIRST PROOF CTION PRODUCTION METHOD (Floring, gas lift, pumping - size and type of pump)  5-15-69  Flowing - Plunger Lift  Producing or shut-in)	, ,					gell	ed Water	water w/additi
S-15-69  Flowing - Plunger Lift  Flowing - Plunger Lift  Flowing - Plunger Lift  Flowing - Plunger Lift  Froducing or Shut-in						and	II95 OUIS	Water Water
5-15-69 FIGWING FILE CHOKE SIZE FROD'N, FOR OIL BBL. GAS MEE WATER-BBL. GAS-OIL RATIO  5-18-69 24 1" 69 181 62 (load) 2623  FLOW, TUBING PRESS. CANING PRESSLE CALCULATED 24-BOLR BATE 69 181 62 (load) 47.0  4. DISPOSITION OF GAS (Nold, used for fuel, vented, etc.)	ATE FIRST PRODUCTION	•	owing, gas lift, pr		nd type of pun	mp)	WELL shu	f. (et )
5-18-69 24 1" FEST PERIOD 69 181 62 (load) 2623  TOWN TUBING PRESS. CANING PRESSLE CALCULATED 24-HOLD RATE 185 840 69 181 62 (load) 47.0  TEST WITNESSED BY  W. M. SCOLT				Offic RRT.	GAS M		WATER - BBL	
185  840  69  181  62 (load)  47.0  TEST WITNESSED BY  W. M. Scott	5-18-69	24 1''	TEST PERIOD	69	18	31	62 (load	2623
4. DISPOSITION OF CAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  W. M. Scott		: 24-HOUR RATE	1	(AS M	1		(load)	47.0
W M. Scott			·				i	
Sold  5. LIST OF ATTACHMENTS	Sold.						W. 1	1. Scott
Original Signed By:  SIGNED LA LIBREN TITLE Administrative Section Chief DATE 5-23-69								

SIGNED . . J. A. UBBEN

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and, for State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be notated from the local following and or state office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, espices of all currently available logs (drillers, geologists, sample and core analysis, all to be electric, etc.), formation and pressure tests, and directions are surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments there the form constants items 25.

ttem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 21 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

liffs 3282' 4165' 4938' 6629' 7487'	SHOW ALL IMPORTANT ZONES O DEPTH INTERVAL TESTED, CUSH FORMATION TOP	ESTED, CUSHION I	OSITY AND CONTEL SED, TIME TOOL O	SHOW ALL IMPORTANT JONES OF POROSITY AND CONTENTS, THEREDE: CORED INTERVALS: AND ALL DRILL-SLEW LEVIS, INCLUMNA DEPTH INTERVAL TESTED, CUSHION ISED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES RMATION TOF BOTTOM DESCRIPTION, CONTENTS, ETC.	T01
ed Cliffs 3282' 3338' Gas Sand 4165' 4208' Gas Sand 6829' 6996' Gas & Oil, 7487' 7845' Gas & Oil,					MEAS. DEPTH
4165' 4208' Gas Sand 4938' 5631' Gas Sand 6629' 6996' Gas & Oil, 7487' 7845' Gas & Oil,	Pictured Cliffs	3282	33381		
rde 4938' 5631' Gas Sand 6629' 6996' Gas & Oil, 7487' 7845' Gas & Oil,	Chacra	41651	4208'		
6629' 6996' Gas & Oil, 7487' 7845' Gas & Oil,	Mesaverde	4938'	5631'		
7487' 7845' Gas & Oil.	Callin	66291	6996'	& 0il,	
	Dakota	7487'	7845'	& 0il,	