	NO. 18 CONT. 40 JAINES 5	• •		1
	DISTRIBUTION	.: NEW MEXICO OIL C	CONSERVATION COMMISSION	Form (*4104
	REQUEST FOR ALLOW		FOR ALLOWABLE	Supersedes Old C-104 and C-1
	U.S.G.S.	1	AND	Effective 1-1-6
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	$\alpha$
	TRANSPORTER OIL /			<i>10.</i> '
	G A S   1			COFIL
_	PRORATION OFFICE	: :		OFI'I-IVEN
I.	Operator			/ WrofileD/
	Continent	al Oil Company		MAY 2 6 1969
	200 North	Wolcott, Casper, Wyomin	ng 82601	1
	Reason(s) for filing (Check proper box		Other (Please explain)	OIL CON. COM.
	New Well	Change in Transporter of:		DIST. 3
	Recompletion Change in Ownership	Oil Dry Go		
		041		
	If change of ownership give name and address of previous owner			
**	DECOMPTOS OF WILL AND	F TO S OUT?		
II. DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Fool Name, Including Formation   Kind of Lease   Fe				Kint of Leave Federal
	Jicarilla 28 8 Undesignated Gallup State, Federal of Fe			
	Location.  Unit Letter C ; 890 Feet From The N Line and 1980 Feet From The W			
	Unit Letter;	Feet From The N Lin	ne and 1900 Feet From	The W
	Line of Sention 28 , Tov	wiship 25N Range	4W , NMPM, Rio At	rriba County
W. DUGGOVANIA OF THE AVERDANCE OF AN AVERAGE AND AVERAGE OF A CONTRACT OF THE AVERAGE OF THE AVE				
111.	DESIGNATION OF TRANSPORT		AS Address (Give address to which appro	oved copy of this form is to be sent)
	Shell Oil Company		P.O. Box 1588, Farming	
	Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)  P.O. Box 990, Farmington, New Mexico	
		Unit Sec. Twp. Rge.	Is gas actually connected? Wh	
	If well produces oil or liquids, give location of tanks.	J 28 25N 4W	Yes	<b>5-1</b> 5-69
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Flug Back Sime Footy, Diff, Heaty,
	Designate Type of Completic	Α	X	; ; ;
	Date Spudded 4-17-69	Date Compl. Ready to Proj. 5-15-69	Total Depth 7890 1	7855'
	4-1/-09	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	7006' Gr., 7020' RB	Gallup	6670'	7468
	Perforations 1 jet per foo	ot 6670-88', 6705-15', 6	722-26', and 6730-38'	Depth Casing Show
TUBING, CASING, AND CEMENTING I			D CEMENTING RECORD	1000
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12 1/4"	8 5/8"	238¹ 7890¹	165 870
	7 7/8"	5 1/2" 2 3/8"	7468 <sup>†</sup>	870
V.		OR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
OHI WELL			Producing Method (Flow, pump, gas li	(ft, etc.)
	5-15-69	5-18-69	Flowing	
	Length of Test	Tubing Pressure 185 flowing	Casing Pressure 840 flowing	Choke Size
	24 hrs. Actual Frod. During Test	Oil-Bbls.	Water-Bils.	Gas-MCF
	197	103	94 (load wate	er) 121
	OAC BYYY			
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MilCF	Gravity of Condennate
	Testing Method (pitot, back pr.)	Tuking Pressure	Casing Pressure	Chake Size
VI	CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVA	ATION COMMISSION
٠				JUN 2 0 1969 19
			APPROVED	
	above is true and complete to the	best of my knowledge and belief.	Original Signed by Emery C. Arnold SUPERVISOR DIST, #5	
			TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	Original Signed E	By:		
	J. A. UBBEN			
	(Signal Administrative Section			
	Administrative Section (Tit			
	May 20, 1969			
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	NMOCC(4) BEA File			