

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget/Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO. CONT 65
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. IF UNIT OR CA, AGREEMENT DESIGNATION
8. WELL NAME AND NO. JICARILLA 22-2
9. API WELL NO. 30-039-20192
10. FIELD AND POOL, OR EXPLORATORY AREA LINDRITH GALLUP, DK WEST
11. COUNTY OR PARISH, STATE RIO ARRIBA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 DESTA DRIVE, STE. 100W, MIDLAND, TX 79705

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)
2140' FSL, 1980' FEL SEC. 21 T25N, R04W, UNIT LETTER 'J'

RECEIVED
OCT 27 1997
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other: <u>Tubing Leak</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-14-97 RUPU. Blow well down. Kill well 60 bbls 1% Kcl NDWH NUBOP RIH 96' of 2-3/8" tbg. Tag fill POOH tbg. Tally out 249 joints 7768' SN. +96' = 7864'. 94' of rat hole.

8-15-97 Blow well down RIH SN 246 joints 2-3/8" tbg. Landed at 7670'. RU to swab. Swab back 50 bbls. Had some drilling mud on last few runs SD FD. Will test csg. on Monday.

8-18-97 Csg. pressure 550# tbg. pressure 100#. Blow well down. NDWH NUBOP RIH bit and scraper to 7864'. POOH 105 stands. Well kick off. Let flow 1 hrs.

8-19-97 Blow well down. Kill well 20 bbls 1% Kcl POOH 20 stands bit and scraper RIH 5-1/2" RBP. 5-1/2" RTT packer set RBP 6585'. POOH 1 stand test RBP. Held ok. Pump down csg test back side to 800#. Tested OK. Release packer. Swab fluid off RBP. Release RPB POOH with packer and RBP. RIH SN. 246' joints 2-3/8" tbg. Landed at 7670'. NDBOP. NUWH. SDFN.

8-20-97 Tbg. 100# Csg 410#. Blow tbg down. Rig Up to swab FL. 6400'. On first run swab back 85 bbls fluid 40% oil. Well kick off RDPU.

14. I hereby certify that the foregoing is true and correct

SIGNED Debra Bemenderfer TITLE DEBRA BEMENDERFER, As agent for Conoco Inc. DATE 10-09-97

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE for Chief, Lands and Mineral Resources DATE OCT 23 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.