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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Eff. 2-1-71,  
Pan American Petro. Corp.  
has changed its name to  
AMOCO PROD. CO.

I. Operator  
**PAN AMERICAN PETROLEUM CORPORATION**

Address  
**501 Airport Drive, Farmington, New Mexico - 87401**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well  Change in Transporter of:  
Recompletion  Oil  Dry Gas   
Change in Ownership  Casinghead Gas  Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Jicarilla Contract 146</b>	Well No. <b>17</b>	Pool Name, including Formation <b>Basin Dakota</b>	Kind of Lease State, Federal or Fee <b>Indian</b>	Lease No. <b>Jicarilla Contr. 146</b>
Location Unit Letter <b>G</b> ; <b>1460</b> Feet From The <b>North</b> Line and <b>1590</b> Feet From The <b>East</b> Line of Section <b>3</b> Township <b>25-North</b> Range <b>5-West</b> , NMPM, <b>Rio Arriba</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Plateau, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 108, Farmington, New Mexico - 87401</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>El Paso Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 990, Farmington, New Mexico - 87401</b>
If well produces oil or liquids, give location of tanks. Unit <b>G</b> Sec. <b>3</b> Twp. <b>25-N</b> Rge. <b>5-W</b>	Is gas actually connected? <b>No</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

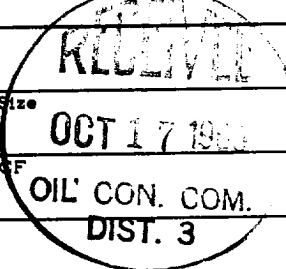
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>7-9-69</b>	Date Compl. Ready to Prod. <b>9-26-69</b>	Total Depth <b>7454</b>	P.B.T.D. <b>7420</b>					
Elevations (DF, RKB, RT, GR, etc.) <b>GR 6581 RKB 6595</b>	Name of Producing Formation <b>Dakota</b>	Top Oil/Gas Pay <b>7076</b>	Tubing Depth <b>7090</b>					
Perforations <b>7076-89 w/2 SPF, 7205-10, 7216-21, 7240-44, 7252-55, 7297-7302 w/2 SPF</b>							Depth Casing Shoe <b>7454</b>	
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>8-5/8"</b>		<b>467</b>		<b>300 sx</b>			
<b>7-7/8"</b>	<b>4-1/2"</b>		<b>7454</b>		<b>1675 sx</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D <b>2312 (AOF 2398)</b>	Length of Test <b>3 hrs.</b>	Bbls. Condensate/MMCF <b>-</b>	Gravity of Condensate <b>-</b>
Testing Method (pitot, back pr.) <b>Open Flow</b>	Tubing Pressure (shut-in) <b>2440 psig</b>	Casing Pressure (shut-in) <b>2427 psig</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
**G. W. Eaton, Jr.**

(Signature)  
**Area Engineer**

(Title)  
**October 14, 1969**

(Date)

OIL CONSERVATION COMMISSION

OCT 17 1969

APPROVED \_\_\_\_\_

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.