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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS - Eff. 2-1-71, Pan American Petro. Corp. has changed its name to PAN AMERICAN PETROLEUM CORPORATION AMOCO PROD. CO. 501 Airport Drive, Farmington, New Mexico - 87401
Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Recompletion 011 Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Jiday Ita State, Federal or Fee Contr. 140 Indian S. Blanco Pictured Cliffs 18 Jicarilla Contract 146 1540 Feet From The **North** Line and 1590 Feet From The Unit Letter , NMPM, Township 25-Merth Range 3-Mest Rio Arriba III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Box 990, Farmington, New Mexico - 87401 El Pase Natural Gas Con Rge. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Deepen Gas Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 30071 3050 9-24-69 7-14-69 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 2931 2923 GR 6541 RXB 6595 Pictured Cliffs Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 12-1/4" 8-3/8" 4-1/2" 200 sx 239 700 sx 1047 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure Gqs-M&CT 1 7 1969 Water - Bbls. Oil-Bbls. Actual Prod. During Test OIL CON. COM. DIST 3 **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3 hr. 1116 (AOY 1570) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) 3/4" 600 peig 600 paig Open Flow OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE OCT 1,7 1969 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed by A. R. Kendrick

G. W. Eaton, Jr.	
 (Signature) Area Engineer	
 October 14 1869	

(Date)

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

