

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC. Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

3a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T25N R4W NWSE 2080FSL 2290FEL

5. Lease Serial No.
CONT 65

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
JICARILLA 22 12A

9. API Well No.
30-039-20227

10. Field and Pool, or Exploratory
LINDRITH GALLUP-DAKOTA, WEST

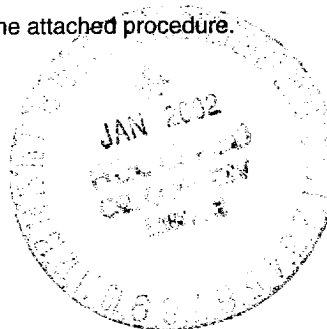
11. County or Parish, and State
RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to repair the bradenhead leak in this well using the attached procedure.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #9847 verified by the BLM Well Information System
For CONOCO INC., sent to the Rio Puerco**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 12/20/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Brian W. Davis

Lands and Mineral Resources

Date JAN 17 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Test Casing for Leaks
Jicarilla 22-12A
API 30-039-20227

Objective: Pressure test the casing, repair bradenhead and clean out the well.

Well Information:

Surface Casing:	8 5/8" – 24 lb/ft set at 270' Surface/production casing annulus .0343 bbls/ft (or 1.4407 gal/ft)
Production Casing:	5 1/2" – 15.50 lb/ft surface to 600' Capacity - 0.0238 bbls/ft (or 0.9997 gals/ft) Drift diameter – 4.825" 5 1/2" - 17 lb/ft from 600' to 8100' Capacity - 0.0232 bbls/ft (or 0.9764 gals/ft) Drift diameter – 4.767" DV Tool at 5886' Top of Cement below DV - 6500' Top of Cement above DV - 3466' (Temp Survey) PBSD 8069'
Tubing:	2 3/8" – 4.70 lb/ft set at 7849' Capacity - 0.00387 bbls/ft (or .1624 gals/ft) Drift diameter – 1.901" Seating Nipple set at 7850'
Perforations:	Mesa Verde: 5662'-5830' Gallup: 6896'-7052' Dakota: 7705'-7958'

Procedure:

1. Prepare location for work. Test deadmen anchors.
2. Kill well with 1% KCL water if not already dead.
3. As pressure is bleed off the well, monitor the bradenhead to see if pressure drops. If yes, plan to pull the tubing and test the casing for leak to squeeze or wellhead seal to replace (see steps 8 thru 21). If no, plan to pull the tubing, perf casing above the PC and squeeze and perforate 50' below the surface pipe shoe and circulate cement to surface or squeeze (see steps 22 thru 36).

25. Perforate casing with four squeeze holes (90 degree phasing) at 3260' (above PC). Establish injection rate into squeeze perfs. Bradenhead should be open on the off chance that circulation to surface can be established.
26. RIH with tubing and cement retainer to 3200' and squeeze as per recommendation. (Notify the State 24 hours prior to cementing).
27. Pull out of retainer and reverse circulate tubing clean. POOH
28. If circulation to surface wasn't established in step 25, go in hole and perforate four squeeze holes (90 degree phasing) at 320'. Try to establish circulation back to surface through bradenhead. Run in hole with cement retainer and set at 270' and cement as per engineering recommendation.
29. Pull out of retainer, reverse circulate tubing clean, POOH and WOC
30. Drill out cement squeeze(s) and pressure test casing to 500 psi. Note, do not drill out CIBP at 4000' until casing tests and bradenhead remains dead.
31. If casing tests, swab or blow around with air to unload fluid over final CIBP, leave enough fluid to keep well dead. Drill up final CIBP and clean out to PBTD.
32. RIH with 2 3/8" tubing and seating nipple and set at 6950'.
33. Nipple down BOP and nipple up wellhead.
34. Swab in the well.
35. Rig down pulling unit.
36. Connect to sales

Prepared by: Jennye Pusch
August 17, 2001

Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Rio Puerco BLM office.

Current status of Transaction Number **9847**:

Sundry Notice Type: **NOTICE OF INTENT-Workover Operations**

Date Sent: **12/20/2001**

Current status of submission: **RECVD**

Sent to BLM office: **Rio Puerco**

Lease number: **CONT 65**

Submitted attachments: **1**

Well name(s) and number(s):

JICARILLA 22 #12A

To edit, view, or add a note, [click here](#)

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