|              | 1   |   |  |
|--------------|-----|---|--|
| DISTRIBUTIO  |     |   |  |
| SANTA FE     |     |   |  |
| FILE         |     |   |  |
| J.S.G.S.     |     |   |  |
| LAND OFFICE  |     |   |  |
| TRANSPORTER  | OIL |   |  |
| THANSFORTER  | GAS |   |  |
| OPERATOR     |     |   |  |
| PRORATION OF | ICE | l |  |

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Porm C-104 Supersedes Old C-104 and C-1, Effective 1-1-65

|   |  | <del>:</del>   |  | TION: TO:  | AND  | A  |  | ·  |  |
|---|--|--|--|--|--|--|--|--|--|
| U.S.G.S.  |  | <del>   </del>   | AUTHORIZA  | TION TO TRAN   | 1240K I OIL  | . ANU NAT  | UKAL GA  | <b>3</b>   |  |
| TRANSPORTER   | OIL  |  | •  | 200 gr 1 80  |  |  |  | -  |  |
| OPERATOR  | GAS  | <del>                                     </del>   |  |  |  |  |  |  |  |
| PRORATION OF  | FICE   |  |  |  | ·  |  |  |  |  |
| Operator<br>Southern  | Union E  | xplorat  | ion Company  | /  |  | •  |  |  | · -  |
| Address   | n Stroot   | ·Suite   | 400 Texas  | s Federal Bl   | do. Dall   | as, Texa   | s 75202  | 2  |  |
| Reason(s) for filing  |  |  | . 400, Texu.   | , , cac. a   |  | t (Please exp  |  |  |  |
| New Well  |  | -  | Change in Trans  |  | Ct Ct  | ange of  | operator   | and address.   |  |
| Recompletion  Change in Ownershi  |  |  | OII<br>Casinghead Gus  | Dry Gas Condens  | ane 🗍  |  |  |  |  |
| If change of owners<br>and address of pre-  | ship give na   | me SUPF  | RON Energy (   | Corporation,   | 10300 N<br>Dallas  | l. Centra<br>Texas   |  | ssway, Bldg. V   | , 5th F1.  |
| DESCRIPTION C   | F WELL A   | ND LEA   | SE   |  |  | ·  | <del> </del>   |  |  |
| Jicarilla "k  |  |  | Well No.; Fool :   | Name, Including For<br>sin Dakota                                    | rmation  | 1  | nd of Lease<br>ite, Federal o  | Federal  | Lease No.  |
| Location  | · _  | 700  | 1.0  | North  | 119  |  |  | West   | J  |
| Unit Letter   | . D<br>:-  | 790 .  | _Feet From The   | Line   | and  | · · · · · · · · · · · · · · · · · · ·  | eet From Th  | • Rio Arriba   |  |
| Line of Section   | ]<br>  | Townshi  | 25N  | - Range  | 5W   | , NMPM,  |  | KIU AITIDA   | County   |
| DESIGNATION (   | OF TRANS   | PORTER   | OF OIL AND   | NATURAL GAS  | Address (Gine  | address to "   | hich approve   | d copy of this form is to  | o be senti   |
| Nome of Authorized<br>Plateau Inc   |  | oi Oii   | or Consens   | αι <b>•</b> (Χ)  | Box 108.   | Farmingt   | on. NM   | 87401  |  |
| None of Authorized  | Transporter  | of Casingh   | ecd Gas or   | Dry Gas X  | Address (Give  | odáress to u   | hich approve   | d copy of this form is to  |  |
| Gas Company   |  | Mexico   | it Sec.  | Twp. Fige.   | First In   |  |  | ., Dallas, TX  | /5202  |
| If well produces of<br>give location of tar   | its.   |  |  |  | -  |  | 1  |  |  |
| If this production COMPLETION I   | is comming!  | ed with th   | at from any other  |  |  |  |  |  |  |
| Designate Ty  |  | pletion -  | (X) Oil Wel  | Gas Well   | New Well   | Workover  <br>   | Deepen i   | Plug Back Same Fies  | tv. Diff. Restv.   |
| Date Spudded  | , p- 0   |  | te Compl. Ready  | o Frod.  | Total Depth  |  | i  | P.B.T.D.   |  |
| Elevations (DF, RI  | KR RT CR   | - Ng   | me of Producing I  | Formation  | Top O1/Gas   | Pay  |  | Tuking Depth   |  |
| Lietama (Di, m)   |  |  |  |  |  |  |  |  |  |
|   |  | ere.)  | ine of Producting .  |  |  |  |  | Denth Casing Shoe  | <del></del>  |
| Perforations .  |  | ete.)  | ·  |  |  |  |  | Depth Casing Shoe  | -  |
| Perforations .  |  | eie.)  | TUBIN  | IG, CASING, AND  |  |  | ,  |  | -  |
|   | E SIZE   |  |  | IG, CASING, AND  |  | G RECORD   | ,  | Depth Casing Shoe  SACKS CEN   | -<br>AENT  |
|   | •  |  | TUBIN  | IG, CASING, AND  |  |  | ,  |  | AENT   |
|   | •  |  | TUBIN  | IG, CASING, AND  |  |  |  |  | -<br>MENT  |
| HOL   | E SIZE   |  | TUBIN<br>CASING & TI   | IG, CASING, AND UBING SIZE   | t  | DEPTH SET  |  |  |  |
| TEST DATA A   | e size   | ST FOR   | TUBIN<br>CASING & TI   | IG, CASING, AND<br>UBING SIZE  | l l l fler recovery o pth or be for fi   | DEPTH SET  | of load oil a  | SACKS CEN  |  |
| TEST DATA A! OIL WELL Doie First New Ci   | e size   | ST FOR   | TUBIN CASING & TI  ALLOWABLE TIE of Test   | IG, CASING, AND UBING SIZE   | l l l fler recovery o pth or be for fi   | sotal volume<br>all 24 hours)<br>whod (Flow, )   | of load oil a  | SACKS CEN  |  |
| TEST DATA A   | e size   | ST FOR   | TUBIN CASING & TI  | IG, CASING, AND UBING SIZE   | fer recovery opth or be for fi   | sotal volume<br>all 24 hours)<br>whod (Flow, )   | of load oil a  | nd must be equal to or   |  |
| TEST DATA A! OIL WELL Doie First New Ci   | E SIZE  ND REQUE   | ST FOR   | TUBIN CASING & TI  ALLOWABLE TIE of Test   | IG, CASING, AND UBING SIZE   | fler recovery o, oth or be for fi  | sotal volume<br>all 24 hours)<br>whod (Flow, )   | of load oil a  | nd must be equal to or   | exceed top allow   |
| TEST DATA A: OIL WELL Date First New Cit Length of Test   | E SIZE   | ST FOR   | TUBIN CASING & TI  ALLOWABLE te of Test ubing Pressure   | IG, CASING, AND UBING SIZE   | fer recovery opth or be for fi   | sotal volume<br>all 24 hours)<br>whod (Flow, )   | of load oil a  | nd must be equal to or   | exceed top allow   |
| TEST DATA A: OIL WELL Date First New Ci Length of Test Actual Fred, Duris   | E SIZE  ND REQUE   | ST FOR   | TUBIN CASING & TI  ALLOWABLE te of Test ubing Pressure   | IG, CASING, AND UBING SIZE   | fer recovery opth or be for fi   | f total volume<br>all 24 hours)<br>withod (Flow, )   | of load oil a  | SACKS CEN  Ind must be equal to or  Choice  JAN 2 8 198  | exceed top allow   |
| HOL  TEST DATA A: OIL WELL  Date First New Ci  Length of Test  Actual Fred, Durin  GAS WELL  Actual Fred, Test  | E SIZE  YD REQUE  I Run To Ten   | ST FOR   | TUBIN CASING & TI  ALLOWABLE to of Test  ubing Pressure II-Bbis.   | (Test must be a able for this de                                     | I I I I I I I I I I I I I I I I I I I  | I total volume all 24 hours) stinod (Flow, )   | of load oil a  | SACKS CEN  nd must be equal to or  cec.)  Choice S  JAN 2 8 198  COTU GOTE COT  DIST. 3  | exceed top allow   |
| TEST DATA A: OIL WELL Date First New Ci Length of Test Actual Fred, Duris   | E SIZE  YD REQUE  I Run To Ten   | ST FOR   | TUBIN CASING & TI  CASING & TI  ALLOWABLE  THE C! TEST  TUBING PRESSURE  THE C! TEST  THE C! TES | (Test must be a able for this de                                     | I I I I I I I I I I I I I I I I I I I  | fotal volume all 24 hours) sthod (Flow, ) sure   | of load oll a  | Choice State of JAN 2 8 198  CONTROL OF STATE OF | exceed top allow   |
| HOL  TEST DATA A: OIL WELL  Date First New Ci  Length of Test  Actual Fred, Durin  GAS WELL  Actual Fred, Test  | E SIZE  ND REQUE  Paur To Tom  Tom  Tom  Tom  Tom  Tom  Tom  T   | ST FOR   | TUBIN CASING & TO CASING & TO ALLOWABLE the of Test ubing Pressure ti-Bbis. ength of Test ubing Pressure ( 2)  | (Test must be a able for this de                                     | I I I I I I I I I I I I I I I I I I I  | fotal volume all 24 hours) sthod (Flow, ) sure   | of load oll a  | Choice State of JAN 2 8 198  CONTROL OF STATE OF | exceed top allow   |
| TEST DATA A: OIL WELL Date First New Ci Length of Test Actual Prod. Durin  GAS WELL Actual Prod. Test Testing Method (F   | E SIZE  ND REQUE  Paur To Tom  Tom  Tom  Tom  Tom  Tom  Tom  T   | ST FOR  TO  OI  LIANCE   | TUBIN CASING & TO CASING & TO ALLOWABLE the of Test ubing Pressure ti-Bbis. ength of Test ubing Pressure ( &   | (Test must be a able for this de                                     | I I I I I I I I I I I I I I I I I I I  | feetal volume all 24 hows) whood (Flow, ) we  necte/MMCF   | of load oll a  | SACKS CENTRAL PROPERTY OF A MUST be equal to or of the same of the | exceed top allow   |
| TEST DATA A: OIL WELL Date First New Ci Length of Test Actual Fred, Durin  GAS WELL Actual Fred, Test Testing Method () I. CERTIFICATE I hereby certify                                   | E SIZE  ND REQUE  Paur To Tem  Tem  Tem  To Te | ST FOR  TO  OI  LIANCE  a and regulation with  | TUBIN CASING & TO CASING & TO ALLOWABLE THE C! Test Ubing Pressure II-Bbis.  Ength of Test Ubing Pressure ( if   | (Test must be a able for this de                                     | Casing Pres   Water-Bble.  | feetal volume all 24 hows) whood (Flow, ) we  necte/MMCF   | of load oil a oump, gas lift  DNSERVA  | SACKS CENTRAL MAN AND SERVICE STATE OF THE SERVICE  | ON 19  |
| TEST DATA A: OIL WELL Date First New Ci Length of Test Actual Prod. Durin  GAS WELL Actual Prod. Test Testing Method (F   | E SIZE  ND REQUE  Paur To Tem  Tem  Tem  To Te | ST FOR  TO  OI  LIANCE  a and regulation with  | TUBIN CASING & TO CASING & TO ALLOWABLE THE C! Test Ubing Pressure II-Bbis.  Ength of Test Ubing Pressure ( if   | (Test must be a able for this de                                     | Inter recovery on the or be for fit or be fo | openty set  (social volume all 24 hows) who (Flow, ) who (Flow, )  out  OIL Co  ED  jinal Signed   | of load oil a pump, gas lift  DNSERVA  DNSERVA  Dy FRANK T.  | SACKS CENTRAL SA | exceed top allow  N  STRICT 第 3  |
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| TEST DATA A! OIL WELL Date First New Of Length of Test Actual Fred, Durin  GAS WELL Actual Fred, Test Testing Method (i) I. CERTIFICATE I hereby certify Commission have above is true as | E SIZE  ND REQUE  Paur To Ton  Ton  Ton  Ton  Ton  Ton  Ton  T   | ST FOR  In the book of the boo | ALLOWABLE  To ci Test  The pressure  The ci Test  The ci  | (Test must be a able for this de                                     | Casing Pres   Casing Pres   Water-Bbla.   Conda   Casing Pres   Title   This   If the well, this tests take   Attended to the conda   Casing Pres   Title   This    | or or of the war of th | of load oil a cump, gas lift  DNSERVA  by FRANK I.  ce filed in ce test for allow be accompa ell in accompa his form my  | Choice State College C | E 1104.  led or despense of the deviations.  |
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