

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. <b>CONT 145</b>
<b>SUBMIT IN TRIPLICATE</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>JICARILLA</b>
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>JICARILLA K</b>	
2. NAME OF OPERATOR <b>CONOCO INC.</b>	8. WELL NAME AND NO. <b>JICARILLA K #10</b>	
3. ADDRESS AND TELEPHONE NO. <b>10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)</b>	9. API WELL NO. <b>30-039-20260</b>	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>790' FNL - 1190' FWL, UNIT D, SEC. 01, T25N-R05W</b>	10. FIELD AND POOL, OR EXPLORATORY AREA <b>BL MV/ CHADRA/ DAKOTA</b>	
		11. COUNTY OR PARISH, STATE <b>RIO ARriba COUNTY</b>
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>		<b>TYPE OF ACTION</b>
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>DHC</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <b>DOWNHOLE COMINGLE PER DIVISION ORDER # 1643</b>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Bemenderfer</u> (This space for Federal or State office use) APPROVED BY <u>Don R. [Signature]</u> Conditions of approval, if any:		TITLE <u>Chief, Lands and Mineral Resources</u> DATE <u>OCT 27 1997</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

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CONOCO INC.  
**JICARILLA K #10**  
API # 30-039-20260  
SEC 01 T25N - R05W UNIT LETTER "D"  
790' FNL - 1190' FWL

10/04/97      MIRU

RU wireline RIH w/ CIBP set @ 5650' (to temporarily isolate the Dakota completion) the Mesa Verde was completed in two stages as summarized below:

Perf Menefee with W/ 4" hsc select fire perforating gun perf as follow Menefee (12 holes) 5195-97-5207-09-26-30-36-5337-39-48-57-59, and Point Lookout (14 holes) 5441-46-48-63-65-71-78-80-5501-03-46-48-5558-65, POOH perf gun all shots fired on one run RU to run 3-½" tbg. RIH w/ treating packer 1 jt well started flowing real strong well flow 1 hr. Breakdown with 500 gallons 15%HCl and 50 ball sealers. Balled off. Frac Menefee and Point Lookout with 63,840 gallons slickwater and 87,740# 20/40 Arizona Sand. AIP 3200 psi, AIR 30 BPM.

10/15/97 Formation tested at 1030 MCFD 1 oil, 10 water, ½" choke, 170 # tubing, and 350# casing pressure. Witnessed by Jusdon Valdez / Conoco.

DO CIBP.

Tubing landed at 7508' for DHC per order # 1643

DISTRICT I  
P.O. BOX 1280, Hobbs, NM 88240

DISTRICT II  
P.O. Box DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994

Instructions on back  
Submit to Appropriate District Office  
5 Copies

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. OPERATOR NAME AND ADDRESS CONOCO INC. 10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915-686-5424)		2. OGRID NUMBER 005073	
		3. REASON FOR FILING CODE NW	
4. API NUMBER 30-039-20260	5. POOL NAME BLANCO MESA VERDE	6. POOL CODE 72319	
7. PROPERTY CODE 018023	8. PROPERTY NAME JICARILLA K	9. WELL NUMBER #10	

II. 10. SURFACE LOCATION

U/I or lot no. D	Section 01	Township 25N	Range 05W	Lot Idn	Feet from the 790'	North/South line NORTH	Feet from the 1190'	East/West line WEST	County RIO ARRIBA
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11. BOTTOM HOLE LOCATION

U/I or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Lse Code J	13. Producing Method Code F	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. OIL AND GAS TRANSPORTERS

18. Transporter OGRID 025244	19. Transporter Name and Address WFS PO 58900 SALT LAKE CITY, UT 84158	20. POD 2320530	21. O/G G	22. POD ULSTR Location and Description D 01 T25N - R05W
009018	GIANT REFINERY 5764 HWY 64 BLOOMFIELD, NM 87413	2320510	O	D 01 T25N - R05W

RECEIVED  
OCT 30 1997

OIL CON. DIV.

DIST. 3

IV. PRODUCED WATER

23. POD 2320550	24. POD ULSTR LOCATION AND DESCRIPTION D 01 T25N - R05W
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V. WELL COMPLETION DATA

25. SPUD DATE 08/22/69	26. READY DATE 10/15/97	27. TD 7705'	28. P8TD	29. PERFORATIONS 5195' - 5565'	30. DHC, DC, MC DHC # 1643
31. HOLE SIZE 12-1/4"	32. CASING & TUBING SIZE 8-5/8"	33. DEPTH SET 338	34. SACKS CEMENT 250 SXS		
7-7/8"	5-1/2"	7704	2650 SXS		
	2-3/8"	5195' (TEST) 7508' (FINAL)			

VI. WELL TEST DATA

35. DATE NEW OIL 10-15-97	36. GAS DELIVERY DATE 10-15-97	37. TEST DATE 10-15-97	38. TEST LENGTH 24 HRS.	39. TBG PRESSURE 170#	40. CSG PRESSURE 350#
41. CHOKE SIZE 1/4"	42. OIL 1	43. WATER 10	44. GAS 1030 MCFD	45. AOF	46. TEST METHOD
47. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION		
Signature: <i>Debra Bemenderfer</i>			Approved by: <i>228</i>		
Printed Name: DEBRA BEMENDERFER			Printed Name: SUPERVISOR DISTRICT #3		
Title: Agent for Conoco Inc			Title:		
Date: 10-30-97			Approval Date: OCT 30 1997		

48. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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