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	GAS			
OPERATOR		4		
PRORATION OFFICE				
Operator				
El Paso Natural Ga				
Address				
වරු 9 90, Far mingto				

NEW MEXICO OIL CONSERVATION COMMISSION

]	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
}	U.S.G.S.	ALITUODIZATION TO TO A	AND			
ŀ	LAND OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	3		
	OIL (
	TRANSPORTER GAS					
	OPERATOR 4					
1.	PRORATION OFFICE			·····		
	Operator El Paso Natural G	as Company				
	Address	<u> 9</u>				
	Box 990, Farming	ton, New Mexico 87401				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:		om Canyon Largo		
	Recompletion	Oil Dry Gas Casinghead Gas Condens	= 1 ···································			
	Change in Ownership	Casinghead Gas Condens	Sale			
	If change of ownership give name					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Tarra No.		
	Lease Name	Well No. Pool Name, Including Fo		Lease No.		
	Canyon Largo Unit NP 158 Ballard Pictured Cliffs, State, Feet or Fee SF 078922					
	J 165	Feet From The South	and 1650 Feet From Th	. East		
	Unit Letter;	Feet From TheEme				
	Line of Section Tow	mship 24N Range 7	W , NMPM, Rio Arr	iba County		
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)		
	Name of Authorized Transporter of Oil	St Condensate	Addition (Other Business of Billion approximation)			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)		
	FINA					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	give location of tanks.	1 1 1				
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing Shoe		
Perforations						
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	The same of the sa	OR ATTOWARTS (Tensor be established	ter recovery of total volume of load oil ar	nd must be educat to or exceed too allow-		
V.	TEST DATA AND REQUEST FOR OIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.) / Paleins i and		
			Contract Description	Chok Siz AY 12 1970		
	Length of Test	Tubing Pressure	Casing Pressure	CHOIL STANTAL IN 1910		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCOIL CON. COM.		
	Actual Float Burning 1991			DIST. 3		
	CAC WELL					
	GAS WELL			Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	3.4.1., 0. 00		
	Actual Prod. Test-MCF/D					
		Length of Test Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size		
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN Liberally certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	Casing Pressure (Shut-in) OIL CONSERVA APPROVED	Choke Size TION COMMISSION 1970		
VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	OIL CONSERVA APPROVED Original Signed by	Choke Size TION COMMISSION 1970		
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VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by TITLE This form is to be filed in conservations.	Choke Size TION COMMISSION 1970		
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VI	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the (Sign Petroleum Engineer)	Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Signed F. H. V. GOD	OIL CONSERVA APPROVED Original Signed by TITLE This form is to be filed in constant of this is a request for allow well, this form must be accompanited to the constant of the form must be accompanited to the constant of this form must be accompanited to the constant of this form must be accompanited to the constant of this form must be accompanited to the constant of this form must be accompanited to the constant of this form must be accompanited to the constant of this form must be accompanited to the constant of this form must be accompanited to the constant of this form must be accompanited to the constant of this form must be accompanited to the constant of the constant	Choke Size TION COMMISSION 1970 , 19 Emery C. Arnold UPERVISOR DIST. #3 compliance with RULE 1104. able for a newly drilled or deepened ided by a tabulation of the deviation lance with RULE 111. It be filled out completely for allow-		
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