STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE

1.	OPERATOR GAS OPERATOR PRODATION OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	Southern Union										
	ddress										
	P. O. Box 2179 Reason(s) for filing (Check proper b	P. O. Box 2179 Farmington, NM 87499 Tiling (Check proper box) Other (Please explain)									
	New Well Recompletion	Change in Transporter of:									
ļ	Change in Ownership	Oll Casinghead Gas	Dry (Gas J							
	If change of ownership give name			ا بها							
	and address of previous owner										
'. [DESCRIPTION OF WELL AND	Well No. Pool Name, Incli	uding	Formation	Kind of Leas	•		_ Lease No.			
-	Jicarilla "K"	11 Basin Da	akot	:a	State, Federa	ıl or Fee F	ederal	Contract 145			
	•	1455 Feet From The North	<u>1</u> _L	ine and <u>1045</u>	_ Feet From	The <u>W</u>	est				
	Line of Section 2 To	ownship 25 North Rang	ge	5 West , NMPM,	Rio Ar	riba	•	County			
ړ .	DESIGNATION OF TRANSPOR		IL G								
1	The Mancos Corporat	بي		Address (Give address to				be sent)			
		The Mancos Corporation P. O. Box 1320 Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent) (- A YVA					be sens)				
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Ro	ge.	is gas actually connected	17 Whe	en		 			
. (f this production is commingled w.	ith that from any other lease or	pool,	, give commingling order	number:						
	Designate Type of Completi	ion — (X)	Well	New Well Workover	Deepen	Plug Back	Same Resty	v. Diff. Resiv			
	Date Spudded	Date Compl. Ready to Prod.		Total Depth	i	P.B.T.D.	<u>i. </u>	<u> </u>			
Ē	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Dept	th				
-	forations			1	Depth Casing Shoe						
-		TURING CASING	ID CEMENTING RECORD								
HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT							
H					- "						
T	EST DATA AND REQUEST FO	OR ALLOWABLE (Test must	be a	fter recovery of total volume	of load oil a	nd must be eq	jual to or exc	reed top allow			
	IL WELL Pate First New Oil Run To Tanks	Date of Test	hie de	pth or be for full 24 hours) Producing Method (Flow,	pump _{e Eqs} lift	, eic.)		· · · · · · · · · · · · · · · · · · ·			
Ļ								·			
L	ength of Test	Tubing Pressure		Coming Pressure SEP 2	3 /00-	Size					
Ā	ctual Prod. During Test	Oil-Bbls.		Water-Bb 1/1 COA	1 5	Gas-MCF					
_	AS WELL	d		0157.	3 0//	<i>,</i>					
_	ctual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Co	ondensate				
T	eeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in	a)	Choke Size					
CE	ERTIFICATE OF COMPLIANC	CE		OIL CON	USERVATION NE	ON DIVISI	ION	 			
				CED 22 1987							
Div	ereby certify that the rules and re rision have been complied with ove is true and complete to the	and that the information given	- 11	APPROVED		D	, 19				
				TITLE SUPERVISION DISTRICT # S							
	May Il Boxes			This form is to be filed in compliance with RULE 1104.							
	(Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation							
	Drilling & Production Supt.			tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-							
	Sept. 21, 1987			able on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner,							
(Date)				well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply							