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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OIL GAS	7		
OPERATOR			
PRORATION OFFICE			
	OIL GAS	ON / / / OIL / GAS 2	

11.

III.

VI.

March 9x,

(Date)

1971

SANTA FE /			FOR ALLOWABLE	Supersedes Old C-104 and C-11	
U.S.G.S.	ALITHODIZATIC	N TO TO	AND ANSPORT OIL AND NATURAL	Effective 1-1-65	
LAND OFFICE	AUTHORIZATIO	N TO IK	AND NATURAL	- GAS	
TRANSPORTER GAS					
OPERATOR 2					
PRORATION OFFICE					
	FIN-GREER DRILL	ING COP	RP.		
A Petrole 221 Petrole	eum Center Build	ding, E	Farmington, New Mex	ico 87401	
Reason(s) for filing (Check proper b			Other (Please explain)	,	
Hew Well	Change in Transporte	r of: Dry Go	change in lo	ease name	
Change in Ownership	Casinghead Gas	Conde			
If change of ownership give name	;				
and address of previous owner					
DESCRIPTION OF WELL AN		No. Pool Na	me, Including Formation	Kind of Lease	
CANADA OJITOS UNI	1.		Puerto Chiquito	State, Federal or NM 0436798	
Location	=0E		oa li c		
•	195 Feet From The I	IOPEN Lin	e and 2145 Feet From	m The west	
Line of Section 34 , 7	Township 25N	Range	1W , NMPM, R10	O Arriba County	
DESIGNATION OF TRANSPO					
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be s Shell Oil Company Box 1588, Farmington, NM 87401					
Name of Authorized Transporter of C	Casinghead Gas or Dry	Address (Give address to which approved copy of this form is to be sent)			
	None Unit Sec. Twp.	Rge.	Is gas actually connected? , V	When	
If well produces oil or liquids, give location of tanks.	C 34 251		No		
If this production is commingled	with that from any other lea	se or pool,	give commingling order number:		
Designate Type of Comple	tion (Y)	Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comple	Date Compl. Ready to Prod	d.	Total Depth	P.B.T.D.	
Bate Compil Heddy to Prod.		Total Beptil	1.6.1.5.		
i col Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Shoe	
	TURING C	ASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING	· · · · · ·	DEPTH SET	SACKS CEMENT	
		•			
THE PART AND DECLIFED	FOR ALL OWARD FOR				
TEST DATA AND REQUEST OIL WELL	abl	st must be ay le for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
Late First New Cil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.	Gas-McA.	
				JOHNSON STAN	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
				J	
CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
I hereby certify that the rules and			APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #8			
			SU	PERVISOR DIST. #5	
1/.	1 0=1			compliance with RULE 1104.	
Virpl	L. Stoolsy		If this is a request for allo	owable for a newly drilled or deepened	
	President		tests taken on the well in acco		
	Title)	-	All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.	

All sections of this form must be able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.