		5	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
OIL	1		
GAS	/		
OPERATOR			
	OIL) () () ()	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

}	SANTA FE	REQUEST FO	OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
}	U.S.G.S.		SPORT OIL AND NATURAL GA	S		
}	TRANSPORTER OIL /					
	OPERATOR /					
1.	Operator					
	SOUTHERN UNION PRODUCTION COMPANY					
	P. O. Box 808, FARMINGTON, NEW MEXICO 87401 [eason(s) for filing (Check proper box)] Other (Please explain)					
	New Well Recompletion	Dry Gas VV				
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND L	EASE Well No. Fool Name, Including For	mation Kind of Lease State, Federal	Contract		
	JICARILLA HNH	1 BASIN DAKO	TA	CDETTAL J		
	Unit Letter K : 185		and 1850 Feet From Ti	ARRIBA County		
	Line of Section 4 Town	nship 24 CORTH Range 5	WEST , NMPM, DIC) ARRIBA County		
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		ed copy of this form is to be sent)		
	PLATEAU INC.		FARMINGTON, NEW MEXIC Address (Give address to which approve	ed copy of this form is to be sent)		
	SOUTHERN UNION GAS C	OMPANY	DALLAS Is gas actually connected? When	n		
	If well produces oil or liquids, give location of tanks.	K 4 241 5	No			
JV.	If this production is commingled wit. COMPLETION DATA	h that from any other lease or pool, g	yive commingling order number: New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n – (X)		P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations Depth 3				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT					
	HOLE SIZE	CASING & TODING SIZE				
	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
v	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Length of Test	Tubing Pressure	Casing Pressure	FILE		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF		
	Actual Prod. During 1991		MAY	3 0 1972		
	GAS WELL			ON COM		
	Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				
V	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given the best of my knowledge and belief.			ATION COMMISSION MAY 3 0 1972, 19		
			BY Distinct Figure by Emery C Arnold			
	above is true and complete to th	e best of my knowledge and belief.	TITLE			
	Original signed by	,		compliance with RULE 1104.		
	GILBERT D. NOLAND, JR.	nature)	If this is a request for allowell, this form must be accomptests taken on the well in accomp	wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.		
	GILBERT D. NOLAND	, J _R .	All sections of this form m	ust be filled out completely for allow- vells.		
	DRILLING SUPERINT		Fill out only Sections I. II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition			
(Date)			West Hame			