

5
1 ✓
1
1
1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.T.

I. **CONTINENTAL OIL COMPANY**
152 North Durbin, Casper, Wyoming 82601
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name: Jicarilla 28
Well No.: 9
Pool Name, including Formation: Undesignated Gallup Undesignated Dakota
Kind of Lease: Federal Lease No. 66
Location:
Unit Letter: "A" ; 660 Feet From The North Line and 970 Feet From The East
Line of Section: 28 , Township: 25N Range: 4W , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Oil Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1588, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990, Farmington, New Mexico
If well produces oil or liquids, give location of tanks:
Unit: J Sec.: 28 Twp.: 25N Rge.: 4W
Is gas actually connected? Yes When: March 13, 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

R-4071

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 1-10-71 Date Compl. Ready to Prod.: 3-13-71 Total Depth: 7733' P.B.T.D.: 7700'
Pool: Gallup & Dakota Name of Producing Formation: Gallup & Dakota Top Oil/Gas Pay: 6638' - Gallup 7458' - Dakota
Perforations: 6633-6650, 6670-6684, 7458-7472, 7480-7490, 7500-7510, 7608-7624 & 7638-7670 w/one jet per foot
Tubing Depth: 7636'
Depth Casing Shoe: -
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12 1/4" CASING & TUBING SIZE: 8 5/8" DEPTH SET: 236' SACKS CEMENT: 175
7 7/8" 4 1/2" 7733' 965
2 7/8" 7636' -

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 2-19-71 Date of Test: 3-13-71 Producing Method (Flow, pump, gas lift, etc.): Pumping Gallup & Dakota Commingled
Length of Test: 24 Casing Pressure: - Check Size: -
Actual Production (bbls.): 71 Oil-Bbls.: 58 Water-Bbls.: 13 bbls. load water Gas-MCF: 204

Allowable requested: 50 BOPD - commingling approved

GAS WELL Case No. 4462, Order No. R-4071, dated 11-18-70.

Actual Production (bbls.): 71 Length of Test: 24 bbls. Condensate/MCF: - Gravity of Condensate: -
Producing Method (pvt., back pr.): - Casing Pressure: - Check Size: -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. A. Allen
(Signature)

Administrative Supervisor CON. COM.

March 18, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED

Original Signed by Emery C. Arnold

BY

SUPERVISOR DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.