Form	9-331
(May	1963

(Do n

WELL X

GAS WELL

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved.

	Budget	Bure	u_N	o. 42∕R	142
LEASE	DESIGN	ATION	AND	SERIAL	NO.
		66	/		

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

28

GEOL	OGICAL SURVEY	
SUNDRY NOTICES of use this form for proposals to Use "APPLICATION	AND REPORTS ON WELLS drill or to deepen or plug back to a different reserv FOR PERMIT—" for such proposals.)	olr.

Jicarilla Apache
7 UNIT AGREEMENT NAME

9. WELL NO.

2.	NAME OF OPERATOR		8. FAR	M OR	LEASE	NAME
	Continental Oil Compar	v	Jie	ari	11a	28

3. ADDRESS OF OPERATOR

9 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 152 North Durbin, Casper, Wyo. 10. FIELD AND POOL, OR WILDCAT Undesignated Gallup Undesignated Dakota

1. SEC., T., R., M., OR BLK. AND
SURVEY OR ABEA

660' FNL, 970' FEL (Unit Letter "A")

Sec. 28, T25N, R4W 12. COUNTY OR PARISH 13. STATE

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 6943' Gr., 6955' RB - Measuring Point

New Mexico Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		(Other)	REPAIRING WELL ALTERING CASING ABANDONMENT* Casing run of multiple completion on Weletion Report and Log form.)	<u>X</u>
(Other)					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Commenced drilling 1-10-71. 8 5/8" OD, 24# casing set at 236' and cemented with 175 sacks Class "A" with 2% CaCl₂. Plug down 5:30 A.M. 1-11-71. WOC. Drilled to TD 7733'. 4 1/2" OD, 10.5# & 11.6# casing set at 7733'. Cemented first stage with 460 sacks 50-50 Pozmix "A" with 2% gel, 6 1/4#/sack Gilsonite and 1/2% CFR-2. Cemented through stage collar at 5728' with 145 sacks Liteweight with 1/2 of 1% CFR-2 followed by 360 sacks 50-50 Pozmix "A" with 2% gel, 6 1/4#/sack Gilsonite and 1/2% CFR-2. stages preceded with 500 gallons "Mud Flush." Circulated 4 hours between stages. Plug down 7:30 P.M. 1-27-71. Rig released 1-27-71.



USGS-Durango(5) File

3 , ,		
18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Administrative Supervisor	DATE 2-1-71
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE