

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. GENVR. ☐ Other ☐

2. NAME OF OPERATOR

CONOCO INC. %B. J. Bale

3. ADDRESS OF OPERATOR

3817 NW Expressway, Oklahoma City, OK 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FNL & 970' FEL (Unit Letter A)

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-20351

DATE ISSUED

1970

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE STUDDER

1-10-71

16. DATE T.D. REACHED

1-26-71

17. DATE COMPL. (Ready to prod.)

3-13-71

18. ELEVATIONS (DF. RKB, RT, GR, ETC.)*

6943' BL

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

TD-7733'

21. PLUG. BACK T.D., MD & TVD

BTD-6500'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

10' 7733'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesa Verde 5456-5594'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# K-55	236'	12 1/4"	175 sx	Surface
4 1/2'	10.5 & 11.6	7733'	7 7/8"	1st stg-460 sx 50/50 poz mix	
	K-55			2nd stg-145 sx Lite & 360	sx 50/50 PozMix
	DV @ 5728'				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7636'	

31. PERFORATION RECORD (Interval, size and number)

5456-61' 6638-56' 7608-24'
5464-70' 6670-84' 7638-70'
5487-95' 7458-72
5540-48' 7480-90
5568-74' 7500-10

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5456'-5594'	56 bbl 7 1/2% NCL NE FE acid, 190
Mesa Verde	bbl slickwater pad, 119 bbls
	1/2 PPG 20/40, 119 bbl w/1 PPG Sd.,
	238 bbl w/1 1/2 PPG sd, 276 bbl w/2

33. 5478-94' w/1 JSPP

PRODUCTION

PPG

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

OTS

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

1-30-91

24

3/4"

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0

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FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

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OIL GRAVITY-API (CORR.)

(SI) 440#

(SI) 490#

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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Non-Commercial well shut in - zone will be plugged

TEST WITNESSED BY

Richard Farmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Barbara J. Bale

TITLE Sr. Adm. Asst-Regulatory

DATE Apr. 18, 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	⁴⁸ 3250	3705				
Chacra	4140					
Cliff House	4925					
Menefee	4950					
Upr Point Lookout	5455					
Lwr Point Lookout	5512					
Gallup	6603					
Greenhorn Lm	7378					
Dakota	7456 7604					