| Form 9-330 (Rev. 5-68) | UNITED STATES SUBMIT IN DUPLICATE (See other in structions or reverse side) GEOLOGICAL SURVEY | | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. NM 2975 | | |
|---|--|---------------------------|------------------|------------------|---------------------|-------------------|--|---|-------------------|--|
| | | | | | | | ons on 5. LEASE DI | | | |
| WELL COA | ADI ETION C | R RECOM | PI FTI | ON RI | FPORT AN | ND LOG | * 6. IF INDIA | N, ALLOT | TEE OR TRIBE NAME | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: GAS WELL DRY Other Gas Injection | | | | | | | | 7. UNIT AGREEMENT NAME Canada Ojitos Unit | | |
| b. TYPE OF COMPLETION: NEW WORK DEEP DACK DIFF. Other | | | | | | | | S. FARM OR LEASE NAME | | |
| 2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP. | | | | | | | | 9. WELL NO. 17 (G-1) | | |
| 3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). | | | | | | | | 10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito | | |
| A. surface 1980' FNL, 1880' FEL, Sec. 1, T-24N, R-1W | | | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA | | |
| At top prod. interval reported below Same | | | | | | | Sec. 1 | Sec. 1, T-24N, R-1W | | |
| At total depth | Same | | 14. PER | MIT NO. | DAT | E ISSUED | 12. COUNTY PARISH | riba | New Mexic | |
| 15. DATE SPUDDED | 16. DATE T.D. REAC | i | | | prod.) 18. EL | EVATIONS (DE 7140 | REB, RT, GR, ETC.)* | 19. E | 7152' | |
| 12-30-70 | 1-16-71 | | 1-3-71 | | IPLE COMPL., | 1 23. INTE | | ols | CABLE TOOLS | |
| 20. TOTAL DEPTH, MD & | | 250 1 | 22. | HOW MA | NY* | | O-6296 | - 1 | 0 | |
| 24. PRODUCING INTER | VAL(S), OF THIS CO | MPLETION—TOP, | BOTTOM, | NAME (M | J AND IVD | | | | NO NO | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electrical, Induction Gamma Ray | | | | | | | | 27. WAS WELL CORED NO | | |
| 28. | | CASI | NG RECO | RD (Repo | ert all strings set | t in well) | ENTING RECORD | | AMOUNT PULLED | |
| CASING SIZE | WEIGHT, LB./FT. | WEIGHT, LB./FT. DEPTH SET | | | E SIZE | CEM | | No | | |
| 10-3/4" 7-5/8" | 32.75# 26.40# | | 382' 5739' | | 12½" 9-7/8" | | 500 450 | | None | |
| | | | | | | | | | | |
| 29. | LINER RECORD | | | | 30. | TUBING RE | TUBING RECORD | | | |
| SIZE | TOP (MD) | оттом (мр) | M (MD) SACKS CEM | | MENT* SCREEN (MD) | | DEPTH SET (| MD) | PACKER SET (MD) | |
| 5-1/2" | 5428 | 6295 | 100 | 0 | | 2-3/8 | 5719 | | 5719' RKB | |
| 31. PERFORATION REC | ORD (Interval, size | and number) | | | 32. | ACID, SHOT. | FRACTURE, CEME | NT SQU | EEZE, ETC. | |
| | | | | | | | | AMOUNT AND KIND OF MATERIAL USED | | |
| 6220-6204' 1 shotr per foot 6204-6178' 2 shots per foot | | | | | 6178-62 | _500 gallo | O gallons mud acid. ac with 5,435 barrels | | | |
| | | | | | | • | oil, 300,000# 20/ | | 20/40 sand | |
| 33.* | | | | | OUCTION | | | | | |
| DATE FIRST PRODUCT | ION PRODUC | TION METHOD (F | lowing, go | as lift, pr | imping—size and | d type of pun | (p) WEL | hest_in \ | s (Producing or | |
| | St | arted g | as in | ject: | Lon 9-14 | -71 | | | as injection | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N | N. FOR PERIOD | OIL—BBL. | GAS-MC | | BL. | GAS-OIL RATIO | |

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Started gas injection 9-14-71

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD TEST PERIOD TEST PERIOD TEST PERIOD TO DESCRIPTION OF GAS—MCF.

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE TEST PERIOD TEST WITNESSED BY

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

M! CON. COM.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available recognis

SIGNED TITLE Vice—President DATE 10-29-71