

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

NM 2975

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Canada Ojitos Unit

8. FARM OR LEASE NAME

9. WELL NO.

17 (G-1)

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiquito

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 1, T-24N, R-1W

12. COUNTY OR  
PARISH

Rio Arriba

13. STATE

New Mexico

18. ELEVATIONS (DF, REB, BT, GR, ETC.)\*

7140' GR

19. ELEV. CASINGHEAD

7152'

23. INTERVALS  
DRILLED BY

0-6296

ROTARY TOOLS

CABLE TOOLS

0

25. WAS DIRECTIONAL  
SURVEY MADE

No

27. WAS WELL CORED

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrical, Induction Gamma Ray

29. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10-3/4"     | 32.75#          | 382'           | 12 1/2"   | 500              | None          |
| 7-5/8"      | 26.40#          | 5739'          | 9-7/8"    | 450              | None          |

30. TUBING RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| 5-1/2" | 5428     | 6295        | 100           | -           | 2-3/8" | 5719           | 5719' RKB       |

31. PERFORATION RECORD (Interval, size and number)

6220-6204' 1 shotx per foot  
6204-6178' 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED  |
|---------------------|---|
| 6178-6220'          | 500 gallons mud acid.<br>Frac with 5,435 barrels<br>oil, 300,000# 20/40 sand. |

33.\* PRODUCTION

DATE FIRST PRODUCTION -- PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Started gas injection 9-14-71 WELL STATUS (Producing or shut-in) Gas injection

| DATE OF TEST        | HOURS TESTED    | CHOKER SIZE             | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.              | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-------------------------|----------|------------|-------------------------|---------------|
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

MAR 1977

CON. COM.

O.S.T. 3

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Vice-President

DATE 10-29-71

\*(See Instructions and Spaces for Additional Data on Reverse Side)